Balanced Growth Strategy and Portfolio Development

- Balanced growth strategy delivering
- Transforming the foundation
- Focused integration
- Major projects delivered
- Reliable and repeatable performance
- Strong dividend
# Flexible and Diverse Portfolio

## Near-Term (2015-2016)
- Rush Lake Thermal
- Edam West Thermal
- Edam East Thermal
- Vawn Thermal
- South White Rose Extension
- North Amethyst Hibernia
- Sunrise Energy Project Phase 1
- Wapiti Cardium
- Ansell Cardium
- Ansell Wilrich
- Kaybob Duvernay
- Oungre Bakken
- Viking (various)
- Kakwa Wilrich
- Hardisty and Patoka Expansion
- South Sask. Gathering System Expansion

## Mid-Term (2017-2019)
- Lloyd 1 Thermal
- Lloyd 2 Thermal
- Lima Crude Flexibility Project
- Liuhua 29-1
- Rainbow Muskwa
- Sinclair Montney
- Kakwa Montney
- Madura BD
- Madura MDA
- Madura MBH
- Madura MDK

## Long-Term (2020+)
- Lloyd 3 Thermal
- Lloyd 4 Thermal
- McMullen Thermal
- Sunrise Energy Project Phase 2
- Flemish Pass
- West White Rose Extension
- Saleski
- Horn River Muskwa
- Wild River Duvernay
- White Rose Gas
- Heavy Oil Cold EOR
- Slater River NWT
- Sunrise Future Phases
- Indonesia Discoveries
- Graham Montney
Delivering Higher Quality Returns

- Predictable outputs, less volatility, and steady cash flow achieved through:
  - Portfolio flexibility, favouring higher return, earlier payback projects
  - Balancing investment towards low sustaining capital projects
  - Focused integration and diversification mitigates volatility
  - Shaping execution risk, staging project development
• Delivering near-term production growth
• Staging mid and long-term projects
• Maintain strong balance sheet
• Spending from Sunrise and Liwan largely complete, expected capex is $3.0-$3.1 billion
## Foundation Portfolio

<table>
<thead>
<tr>
<th>Project</th>
<th>Forecast Net Production Adds (BOE/D)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Near-Term (2015-2016)</strong></td>
<td></td>
</tr>
<tr>
<td>Heavy Oil Thermals</td>
<td>33,500</td>
</tr>
<tr>
<td>Four sanctioned projects</td>
<td></td>
</tr>
<tr>
<td>Downstream</td>
<td>N/A</td>
</tr>
<tr>
<td>South Sask. Gathering System</td>
<td></td>
</tr>
<tr>
<td>expansion</td>
<td></td>
</tr>
<tr>
<td><strong>Mid-Term (2017-2019)</strong></td>
<td></td>
</tr>
<tr>
<td>Heavy Oil Thermals</td>
<td>13,500</td>
</tr>
<tr>
<td>Two identified projects</td>
<td></td>
</tr>
<tr>
<td>Downstream</td>
<td>N/A</td>
</tr>
<tr>
<td>Lima Refinery Crude Flexibility project</td>
<td></td>
</tr>
<tr>
<td><strong>Long-Term (2020+)</strong></td>
<td></td>
</tr>
<tr>
<td>Heavy Oil Thermals</td>
<td>20,000</td>
</tr>
<tr>
<td>Two identified projects</td>
<td></td>
</tr>
</tbody>
</table>

### 2014-2019 Expected Production

- **WC Conventional**
- **Resource Plays**
- **Heavy Oil**
Thermal Production Forecast*

* Excludes Tucker

<table>
<thead>
<tr>
<th>Thermal Project</th>
<th>First Oil Date</th>
<th>Current/Forecasted Net Production Rate (bbls/d)</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pikes Peak</td>
<td>1984</td>
<td>4,000</td>
<td>Producing</td>
</tr>
<tr>
<td>Bolney Celtic</td>
<td>1996</td>
<td>18,900</td>
<td>Producing</td>
</tr>
<tr>
<td>Paradise Hill</td>
<td>2012</td>
<td>4,300</td>
<td>Producing</td>
</tr>
<tr>
<td>Pikes Peak South</td>
<td>2012</td>
<td>11,900</td>
<td>Producing</td>
</tr>
<tr>
<td>Rush Lake pilot</td>
<td>2012</td>
<td>1,700</td>
<td>Producing</td>
</tr>
<tr>
<td>Sandall</td>
<td>2014</td>
<td>5,700</td>
<td>Producing</td>
</tr>
<tr>
<td>Rush Lake</td>
<td>2015</td>
<td>10,000</td>
<td>Near-Term</td>
</tr>
<tr>
<td>Edam West</td>
<td>2016</td>
<td>3,500</td>
<td>Near-Term</td>
</tr>
<tr>
<td>Edam East</td>
<td>2016</td>
<td>10,000</td>
<td>Near-Term</td>
</tr>
<tr>
<td>Vawn</td>
<td>2016</td>
<td>10,000</td>
<td>Near-Term</td>
</tr>
<tr>
<td>Lloyd Thermal 1</td>
<td>2017 - 2019</td>
<td>3,500</td>
<td>Mid-Term</td>
</tr>
<tr>
<td>Lloyd Thermal 2</td>
<td>2017 - 2019</td>
<td>10,000</td>
<td>Mid-Term</td>
</tr>
<tr>
<td>Lloyd Thermal 3</td>
<td>2020+</td>
<td>10,000</td>
<td>Long-Term</td>
</tr>
<tr>
<td>Lloyd Thermal 4</td>
<td>2020+</td>
<td>10,000</td>
<td>Long-Term</td>
</tr>
</tbody>
</table>

Heavy Oil – Thermal Portfolio Heating Up
### Heavy Oil – Typical Thermal Economics

<table>
<thead>
<tr>
<th>Metric</th>
<th>Target¹</th>
</tr>
</thead>
<tbody>
<tr>
<td>Construction time</td>
<td>~2 years</td>
</tr>
<tr>
<td>Start up to peak production</td>
<td>&lt; 3 months</td>
</tr>
<tr>
<td>SOR target</td>
<td>2.0 early years</td>
</tr>
<tr>
<td>Sustaining capital per bbl²</td>
<td>$5 - $7</td>
</tr>
<tr>
<td>Life of project</td>
<td>15 Years +</td>
</tr>
<tr>
<td>Recoveries target</td>
<td>&gt;50%</td>
</tr>
<tr>
<td>Operating cost per bbl</td>
<td>~$10 for first 2 years</td>
</tr>
</tbody>
</table>

1. Based on actual results as of September 30, 2014
2. Non-GAAP measure, please see advisories
Western Canada – Shaping the Resource Play Portfolio

- Extensive resource play portfolio diversified by product, region and scale
- Disciplined capital allocation - large portfolio allows flexibility
- Investing in the right projects
  - Ansell:
    - Large land base
    - Multi-zone potential: > 700 locations
    - Fully scalable
• Integrated on a barrel for barrel basis
• Reduces cash flow volatility
• Steady returns generated
### Project Forecast Net Production

#### Near-Term (2015-2016)

<table>
<thead>
<tr>
<th>Project</th>
<th>Forecast Net Production Adds (boe/d)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Asia Pacific</td>
<td></td>
</tr>
<tr>
<td>Liuhua 34-2</td>
<td>5,000</td>
</tr>
<tr>
<td>Oil Sands</td>
<td></td>
</tr>
<tr>
<td>Sunrise Phase 1</td>
<td>30,000</td>
</tr>
<tr>
<td>Atlantic Region</td>
<td></td>
</tr>
<tr>
<td>South White Rose</td>
<td>(Peak) 15,000</td>
</tr>
<tr>
<td>North Amethyst</td>
<td>(Peak) 5,000</td>
</tr>
<tr>
<td>Hibernia well</td>
<td></td>
</tr>
</tbody>
</table>

#### Mid-Term (2017-2019)

<table>
<thead>
<tr>
<th>Project</th>
<th>Forecast Net Production Adds (boe/d)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Asia Pacific</td>
<td></td>
</tr>
<tr>
<td>Liuhua 29-1</td>
<td>8,000-16,000</td>
</tr>
<tr>
<td>Madura (BD, MDA, MBH, MDK)</td>
<td>17,000</td>
</tr>
</tbody>
</table>

#### Long-Term (2020+)

<table>
<thead>
<tr>
<th>Project</th>
<th>Forecast Net Production Adds (boe/d)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil Sands</td>
<td></td>
</tr>
<tr>
<td>Sunrise Phase 2</td>
<td>70,000</td>
</tr>
<tr>
<td>Atlantic</td>
<td></td>
</tr>
<tr>
<td>West White Rose</td>
<td>(Peak) 25,000</td>
</tr>
</tbody>
</table>

### Forecast Net Production

- **Asia Pac**
- **Atlantic**
- **Oil Sands**
Asia Pacific Region – Liwan Gas Project Delivered

• Liwan
  • Largest offshore platform in Asia; 1 bcf/d gas terminal
  • Producing gas and liquids
  • Liuhua 34-2 field on stream

• Indonesia
  • BD field in construction
  • MDA and MBH fields in tender phase
  • MDK Plan of Development approved
• Large resource base
  • 3.7 billion barrels of 3P reserves¹
  • Phase 1 design rate of 60,000 bbls/day (gross)
  • Approvals in place for 200,000 bbls/day (gross)
  • 40 plus years project life
• Excellent reservoir quality
  • Extensive delineation drilling provides deep understanding of resource
• First oil achieved at Sunrise Phase 1 (March 2014)
  • Ramp up towards capacity of 60,000 bbls/d around the end of 2016

¹ See advisory for further details of Husky's 50% W.I of these gross reserve numbers
• Projects staged to fund future growth and provide predictable cash flow

  • South White Rose
    • First oil production expected mid-year 2015
    • Combines gas injection and oil production to improve returns

  • North Amethyst Hibernia Well
    • First oil production expected Q3 2015
    • Targeting deeper zone beneath main field
Atlantic Region – Stay Tuned

- Long-term commercial potential across region
- Multiple targets identified in Flemish Pass
- 18 month delineation program started Oct 2014
Balanced Growth Strategy Is Delivering

- Balanced growth strategy delivering
- Transforming the foundation
- Focused integration
- Major projects delivered
- Reliable and repeatable performance
- Strong dividend
Forward-Looking Statements and Information

Certain statements in this document are forward-looking statements and information (collectively “forward-looking statements”), within the meaning of the applicable Canadian securities legislation, Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. The forward-looking statements contained in this document are forward-looking and not historical facts.

Some of the forward-looking statements may be identified by statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions or future events or performance (often, but not always, through the use of words or phrases such as "will likely result", "are expected to", "will continue", "is anticipated", "is targeting", "estimated", "intend", "plan", "projection", "could", "aim", "vision", "goals", "objective", "target", "schedules" and "outlook"). In particular, forward-looking statements in this document include, but are not limited to, references to:

- with respect to the business, operations and results of the Company generally: the Company’s general strategic plans and growth strategies; the Company's queue of near-, medium- and long-term projects; the Company's 2015 production guidance, including guidance for specified areas and product types; the Company's 2015 capital expenditure guidance, including guidance for specified areas and product types; and expected production, including breakdown by specified areas and product types, through 2019, for the company's foundation portfolio;
- with respect to the Company's Asia Pacific Region: anticipated increases in daily production volumes from the Company's near- and mid-term projects;
- with respect to the Company's Atlantic Region: anticipated increases in daily production volumes from the Company’s near- and long-term projects; and anticipated timing of first production from, and expected net production volumes at, South White Rose and North Amethyst Hibernia;
- with respect to the Company's Oil Sands properties: anticipated increases in daily production volumes from the Company’s near- and long-term projects; anticipated project life and daily production volumes from the Sunrise Energy Project; anticipated timing of first production from, and expected net production volumes at, Phase 1A and Phase 1B of the Sunrise Energy Project; and anticipated timing of ramp up to full production at Phase 1 of the Sunrise Energy Project;
- with respect to the Company's Heavy Oil properties: anticipated growth of production from thermal developments in the near-, mid- and long-term; anticipated timing of first production from, and expected net production volumes at, the Company’s Rush Lake, Edam East, Edam West and Vawn thermal developments; anticipated timing and daily volumes of production from the Company’s mid- and long-term thermal developments; and the Company’s thermal production forecast through 2019; and
- with respect to the Company's Downstream operating segment: anticipated timing of certain development milestones in the operating segment.

In addition, statements relating to "reserves" are deemed to be forward-looking statements as they involve the implied assessment based on certain estimates and assumptions that the reserves or resources described can be profitably produced in the future. There are numerous uncertainties inherent in estimating quantities of reserves and resources and in projecting future rates of production and the timing of development expenditures. The total amount or timing of actual future production may vary from reserve and production estimates.

Although the Company believes that the expectations reflected by the forward-looking statements presented in this document are reasonable, the Company’s forward-looking statements have been based on assumptions and factors concerning future events that may prove to be inaccurate. Those assumptions and factors are based on information currently available to the Company about itself and the businesses in which it operates. Information used in developing forward-looking statements has been acquired from various sources including third party consultants, suppliers, regulators and other sources.

Because actual results or outcomes could differ materially from those expressed in any forward-looking statements, investors should not place undue reliance on any such forward-looking statements. By their nature, forward-looking statements involve numerous assumptions, inherent risks and uncertainties, both general and specific, which contribute to the possibility that the predicted outcomes will not occur. Some of these risks, uncertainties and other factors are similar to those faced by other oil and gas companies and some are unique to Husky.

The Company’s Annual Information Form for the year ended December 31, 2013 and other documents filed with securities regulatory authorities (accessible through the SEDAR website www.sedar.com and the EDGAR website www.sec.gov) describe the risks, material assumptions and other factors that could influence actual results and are incorporated herein by reference.

Any forward-looking statement speaks only as of the date on which such statement is made, and, except as required by applicable securities laws, the Company undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of such factors and to assess in advance the impact of each such factor on the Company’s business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are dependent upon other factors, and the Company's course of action would depend upon its assessment of the future considering all information then available.
Non-GAAP Measures
This document contains certain terms which do not have any standardized meaning prescribed by IFRS and are therefore unlikely to be comparable to similar measures presented by other issuers. None of these measurements are used to enhance the Company's reported financial performance or position. There are no comparable measures to these non-GAAP measures in accordance with IFRS. These non-GAAP measurements are considered to be useful as complementary measurements in assessing Husky's financial performance, efficiency and liquidity. These terms include:

- Sustaining capital on a per unit basis is calculated as annual capital expenditures divided by plant design throughput.

Disclosure of Oil and Gas Information
Unless otherwise stated, reserves estimates in this document have an effective date of December 31, 2013 and represent Husky's share. Unless otherwise noted, historical production numbers given represent Husky's share.

The Company uses the term barrels of oil equivalent ("boe"), which is calculated on an energy equivalence basis whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is primarily applicable at the burner tip and does not represent value equivalence at the wellhead.

The Company has disclosed possible reserves. Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of proved plus probable plus possible reserves. There is a 10 percent probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves.

The estimates of reserves for individual properties may not reflect the same confidence level as estimates of reserves for all properties, due to the effects of aggregation. The Company has disclosed its total reserves in Canada in its Annual Information Form for the year ended December 31, 2013, which reserves disclosure is incorporated by reference herein.

Total reserves estimates for Sunrise are provided. This is a total of proved, probable and possible reserves. The 3.7 billion barrels of reserves is comprised of Proved: 220 million barrels, Probable: 1202 million barrels, and Possible: 432 million barrels.

Note to U.S. Readers
The Company reports its reserves and resources information in accordance with Canadian practices and specifically in accordance with National Instrument 51-101, "Standards of Disclosure for Oil and Gas Disclosure", adopted by the Canadian securities regulators. Because the Company is permitted to prepare its reserves and resources information in accordance with Canadian disclosure requirements, it uses certain terms in this document, such as "possible reserves" that U.S. oil and gas companies generally do not include or may be prohibited from including in their filings with the SEC.

All currency is expressed in Canadian dollars unless otherwise directed.