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Introduction to Husky Energy

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Corporate Overview



- Fully integrated energy and energy related company with upstream, midstream and downstream operations
- Balanced product mix of light & medium oil, heavy oil and natural gas
- Operations and development in Canada, USA, Greenland, China and Indonesia
- Mega project opportunities ranging from short-term, medium-term and long-term developments
- Top tier dividend yield
- 70-year track record of responsible development
- Market capitalization \$24 billion, enterprise value \$28 billion as of October 2009
- Listed on the Toronto Stock Exchange under the symbol HSE



Corporate Values



Mission

To maximize returns to shareholders in a socially responsible manner

Vision

To create superior shareholder value through financial discipline and a quality asset base

Sustainable Development

Vision, commitment and leadership, built on integrity and social conscience



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Husky Energy's Business



- Operations in Canada, U.S., China, Indonesia and Greenland

- Business in:

- Upstream (exploration, production)
- Midstream (pipelines, commodities)
- Downstream (refined products, retail)

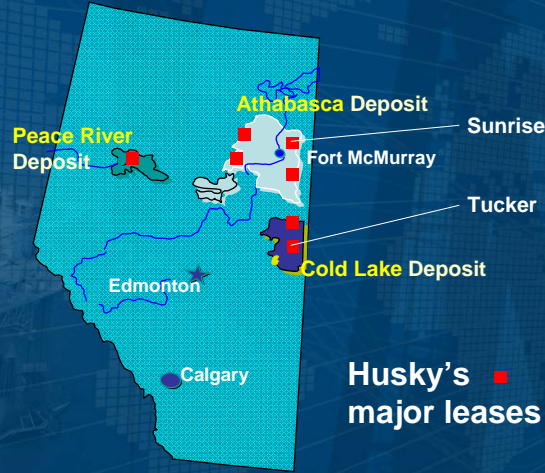


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Alberta's Oil Sands Deposits



- 3,154 square kilometres of oil sands leases

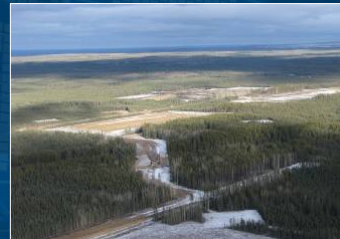


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Sunrise Overview

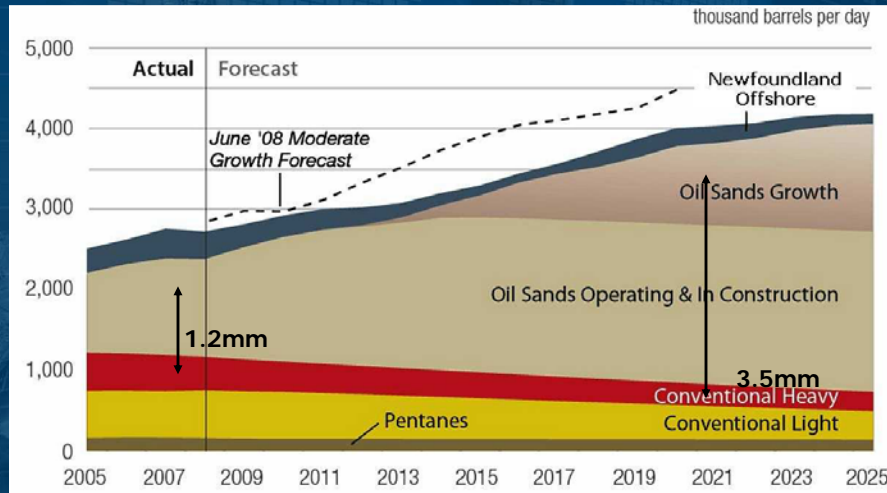


- Sunrise is a world class resource; 200,000 bbls/d production
- 40+ Year Production Plateau
- 1.85 billion bbls net recoverable bitumen to Husky
- 17,000 hectares of land
- Midstream connectivity to Toledo refinery
- First oil four years from project sanction
- 50/50 Partnership with BP



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Canadian Production Forecast



Source: Canadian Association of Petroleum Producers, September 2009

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Oil Sands Production Technology – Mining



- Twenty percent of the Alberta oil sands are recoverable through mining
- Requires the removal of forest and topsoil to expose oil sands
- Power shovels or “scoops” dig into the oil sand and dump it into heavy hauler trucks
- Trucks transport the oil sand and earth to “crushers” which break down the “clumps,” and then to upgrading facilities
- Shallow oil sands reserves can be mined
- Once oil is extracted, clean sand is returned to the mine site. Clay settles out of the water in tailings ponds and the water is re-used
- Land is reclaimed to its natural state using left over sand, soil and muskeg



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Oil Sands Production Technology – In-situ



- In situ technologies can be modified to recover approximately 80 percent of Alberta's oil sands
- Oil sand deposits vary between regions and even within deposits
- Directional drilling is utilized to drill multiple wells from a single location
- Uses steam, solvents or combustion to help recover bitumen
- Steam injection, the most popular, involves pumping steam through a horizontal well to liquefy bitumen and pump it to the surface through a second well
- Sand is left in place
- Tailings ponds are not required
- Water comes from non-potable sources; 90 percent is recycled
- Only a small part of a lease is disturbed
- The rest of the lease remains untouched or is under reclamation

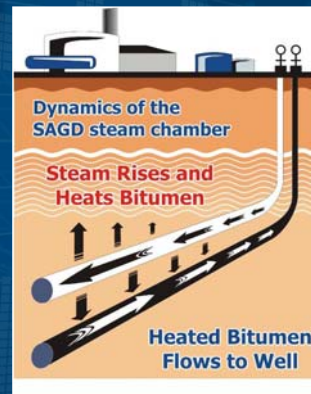


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Steam Assisted Gravity Drainage (SAGD)



Steam generators at Tucker



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Husky's Mitigation Strategies



- Environmental issues (including GHG) are being effectively managed and mitigated at Sunrise
- In-situ not Mining Production Process
 - In situ projects have a smaller environmental footprint vs. oil sands mining
 - Less land disturbance (Sunrise footprint is 4.2% of the lease)
 - No tailings ponds
 - 90% of water for steam is recycled
 - No surface water used
 - Rolling reclamation
- Employing the best practices and latest technologies to eliminate or minimize impact on the land during the facility's lifecycle
- Minimizing volatile organic compound (VOC) air emissions
- Constraints mapping to protect wildlife and fish habitat
- Returning the land to equivalent land capability after the facility has been decommissioned



A SAGD Well Pad

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Husky's Commitment to People



Aboriginal Employment and Business Opportunities

- Direct employment
- Business opportunities

Bilateral Agreements

- Fort McKay
- Chipewyan
- Mikisew

Ongoing Consultation

- ENGO's
- Government agencies
- Local suppliers



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Husky's Commitment to the Environment



Husky is preparing for a low-carbon future with a growing portfolio of initiatives, including:

- Improving efficiency of all operations
- Pilot projects
 - Mervin – first CO2 application in heavy oil
 - New pilot under development using CO2 from ethanol plant in Lloydminster to stimulate heavy oil reservoir
- Ethanol producer and marketer
- Robust environmental reporting system
- Member of ICON multi stakeholder research effort



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Husky Policies Support Sustainability



- “... activities are conducted safely, reliably and with integrity
- ...health and well-being of employees, contractors, customers and the public will be protected
- ...the perspectives of local communities need to be considered in decision making on issues that may affect them
- ...impact to the environment will be mitigated
- ...physical assets will be protected”



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The Future



- Continue to meet sustainable business goals while supplying global energy needs
- Continue to balance stakeholder expectations
- Progress and continuously improve technology, systems and processes



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Questions?



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Advisories



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The discovered petroleum initially-in-place disclosed in this presentation has been evaluated in accordance with the Canadian Oil and Gas Evaluation Handbook and National Instrument 51-101. Discovered petroleum initially-in-place is that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of discovered petroleum initially-in-place includes production, reserves and contingent resources; the remainder is unrecoverable. A recovery project cannot be defined for these volumes of discovered petroleum initially-in-place at this time. There is no certainty that it will be commercially viable to produce any portion of the resources.

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