Barclays Capital – Investment Grade Energy and Pipeline Conference 2012

Alister Cowan – CFO

March 8, 2012

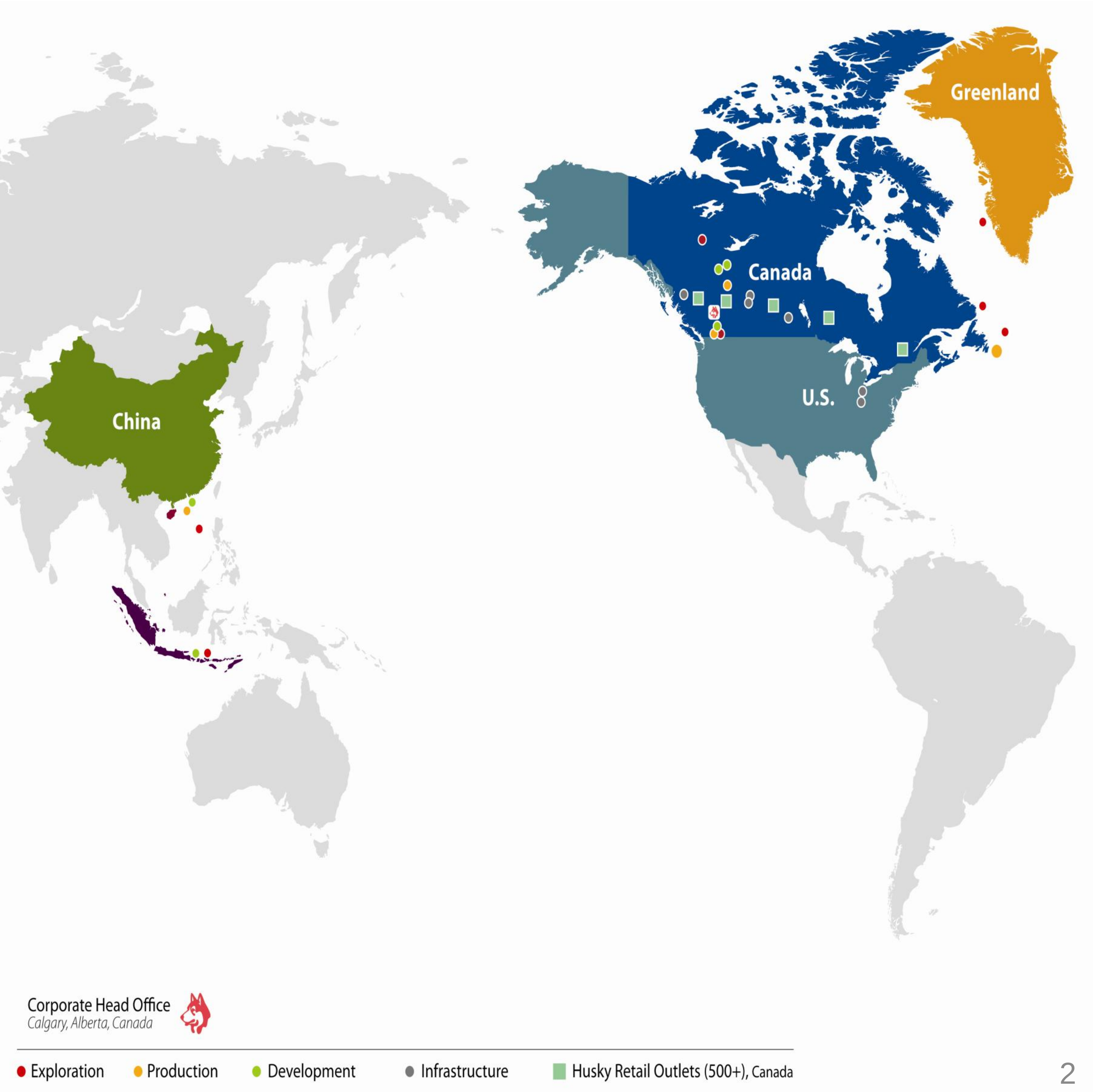
Husky Energy

Husky Snapshot

- Amongst largest Canadian integrated energy companies
- Listed on the Toronto Stock Exchange *(TSX – HSE, HSE.PR.A)*

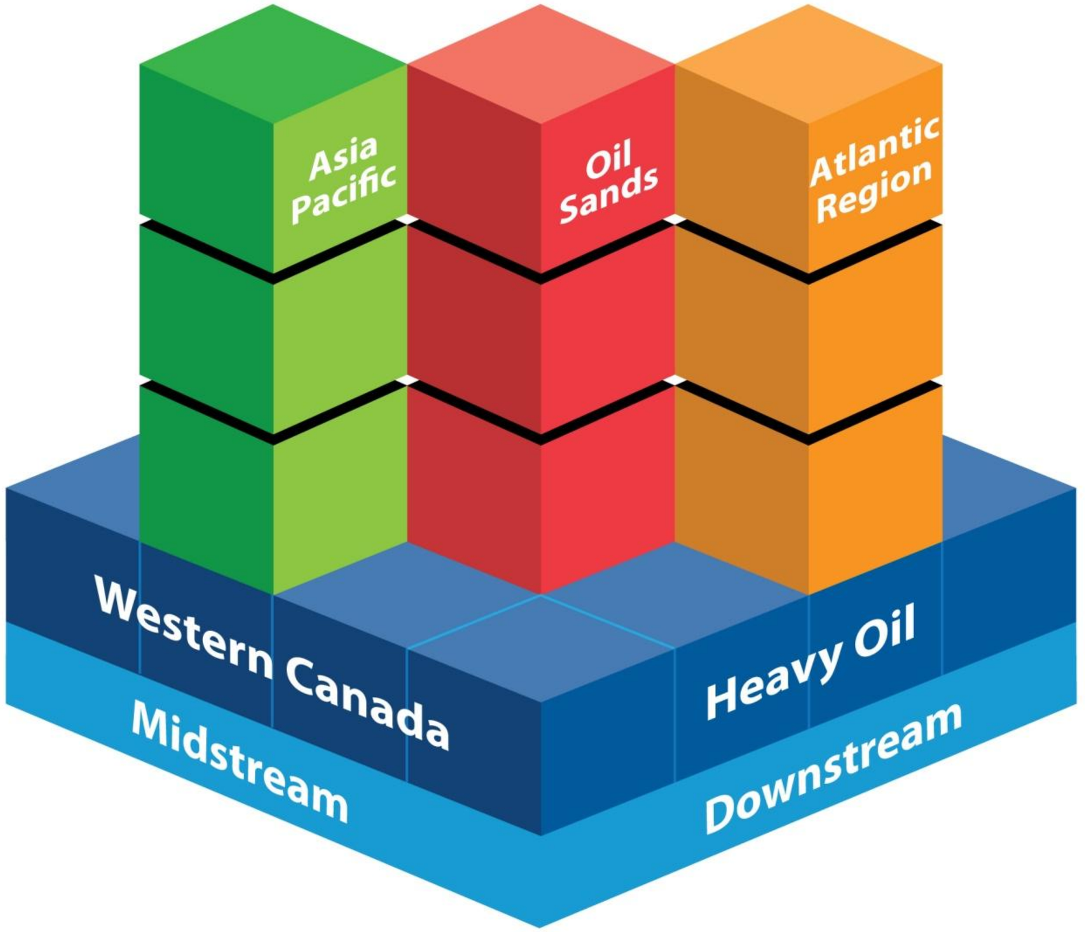
    ~$23 billion market cap (1)
    ~$27 billion enterprise value (1)

- Growth + Dividend value proposition
- Strong Balance Sheet
- Production ~70% oil bias
- Focused integration to support Heavy Oil and Oil Sands



(1) As of December 31, 2011

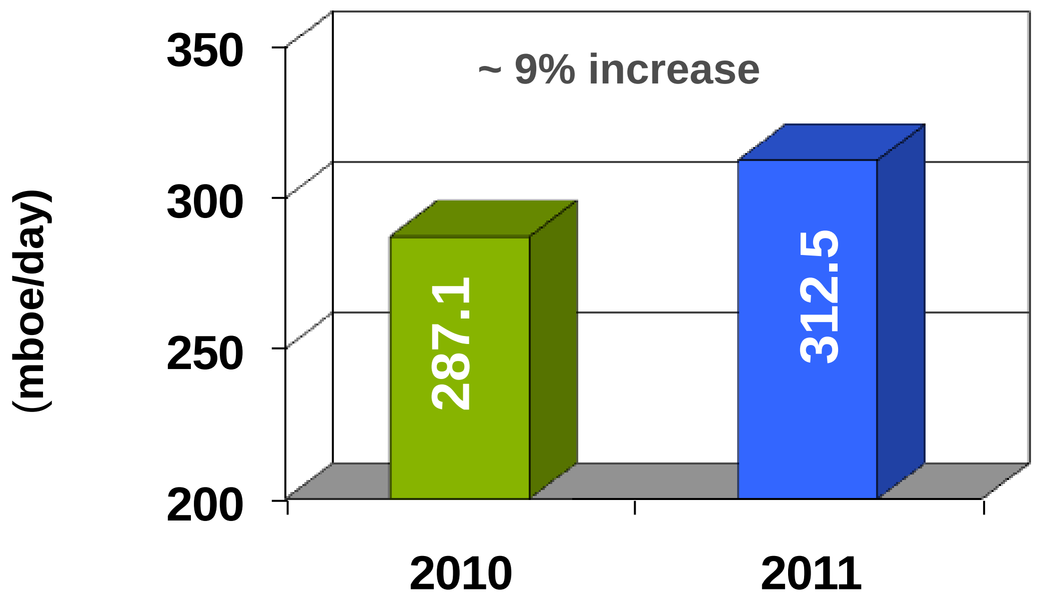
Strategic Building Blocks



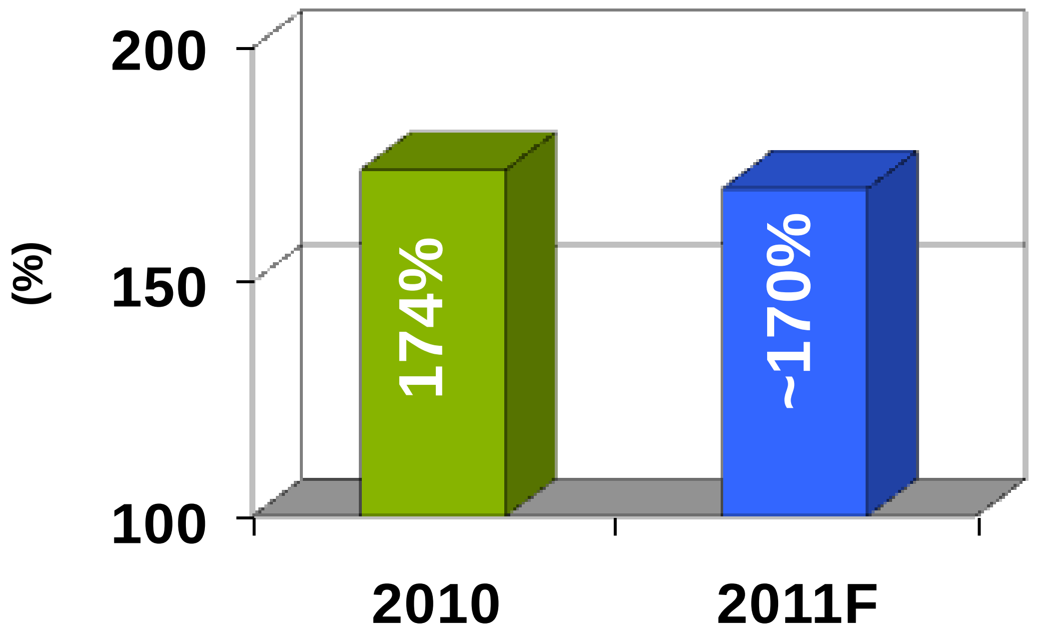
	Near-term *0 – 2 years*	Mid-term *3 – 5 years*	Long-term *5+ years*
Upstream	Acquisitions	Asia Pacific • Oil Sands	Oil Sands • Atlantic Region
	Regenerate the Western Canada and Heavy Oil foundation		
	Value acceleration		
Midstream / Downstream	Support heavy oil and oil sands production • Prudent reinvestment		

2011 Performance

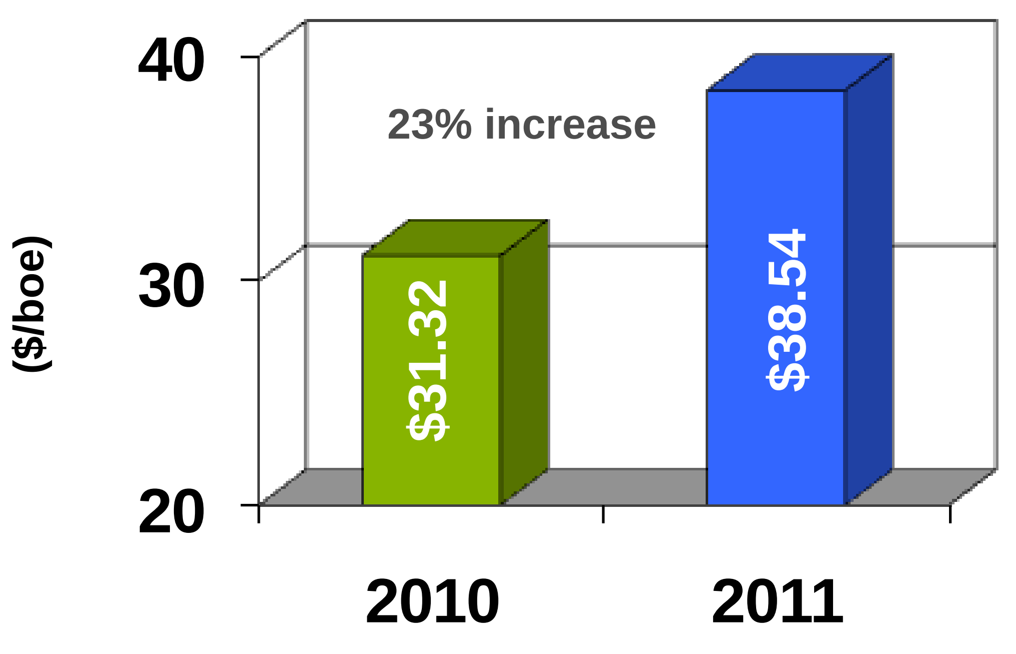
Production



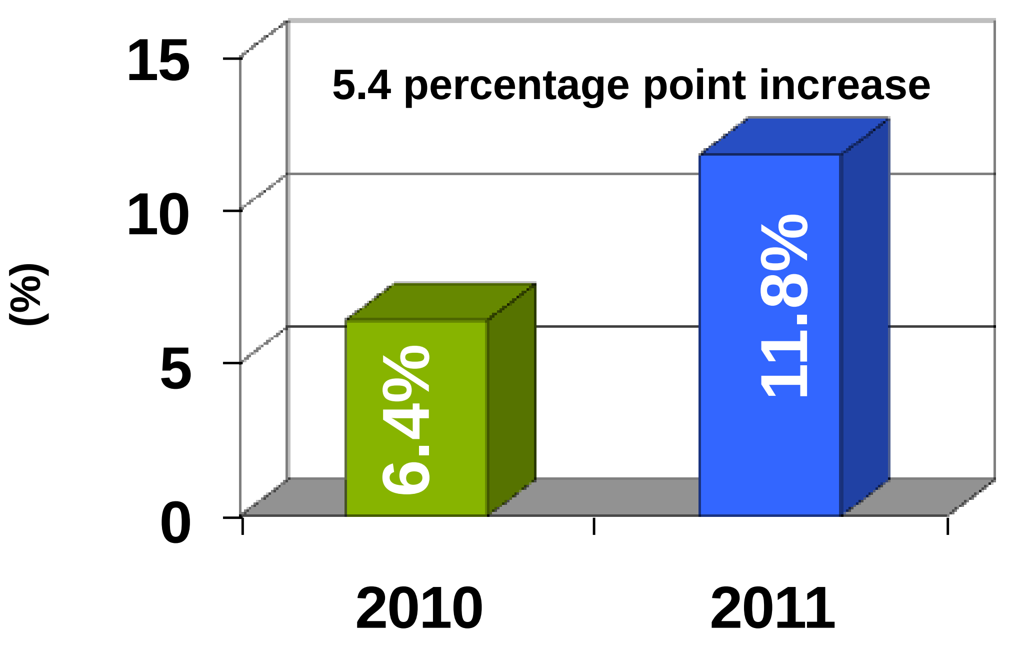
Proven Reserve Replacement Ratio



Netbacks

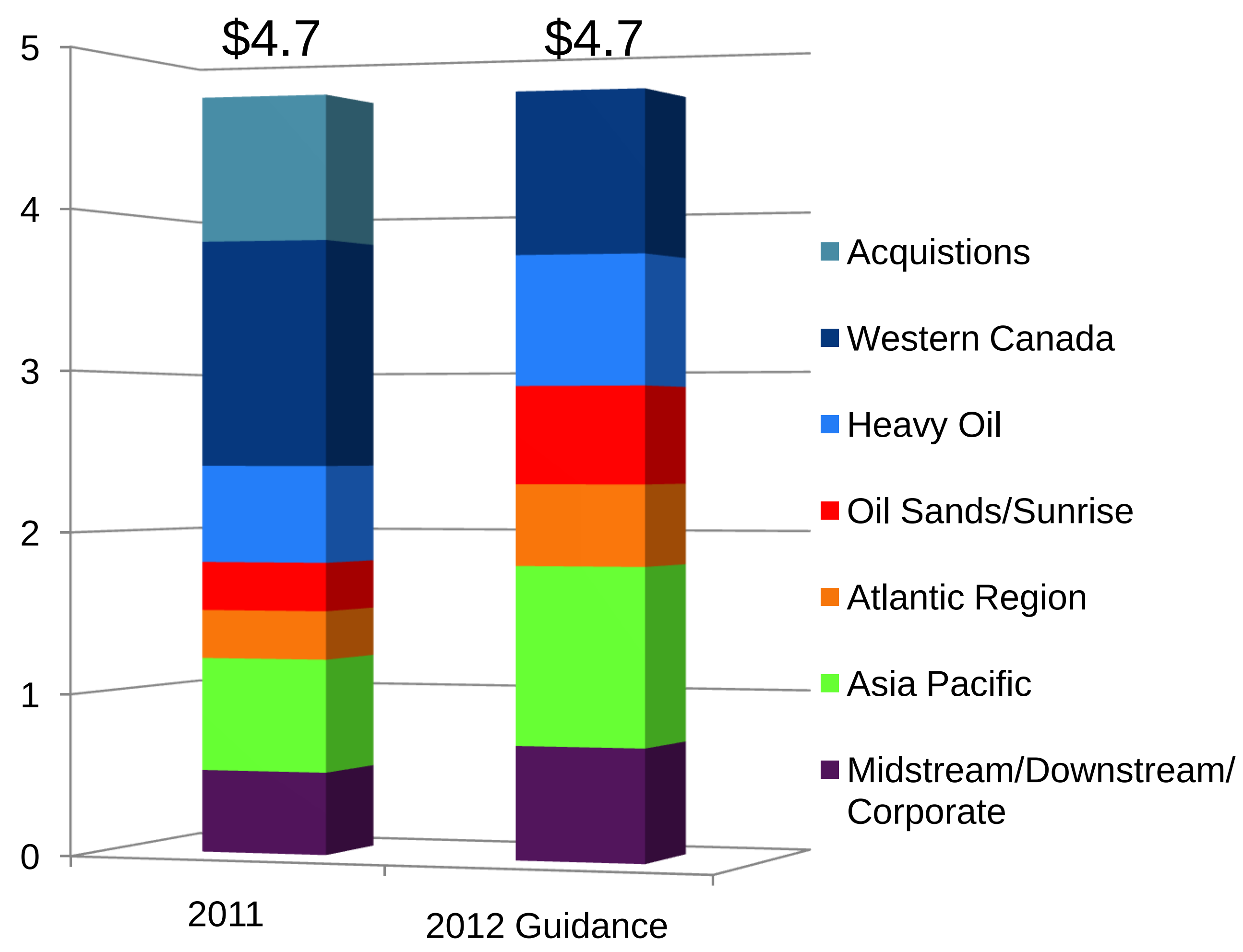


Return on Capital Employed

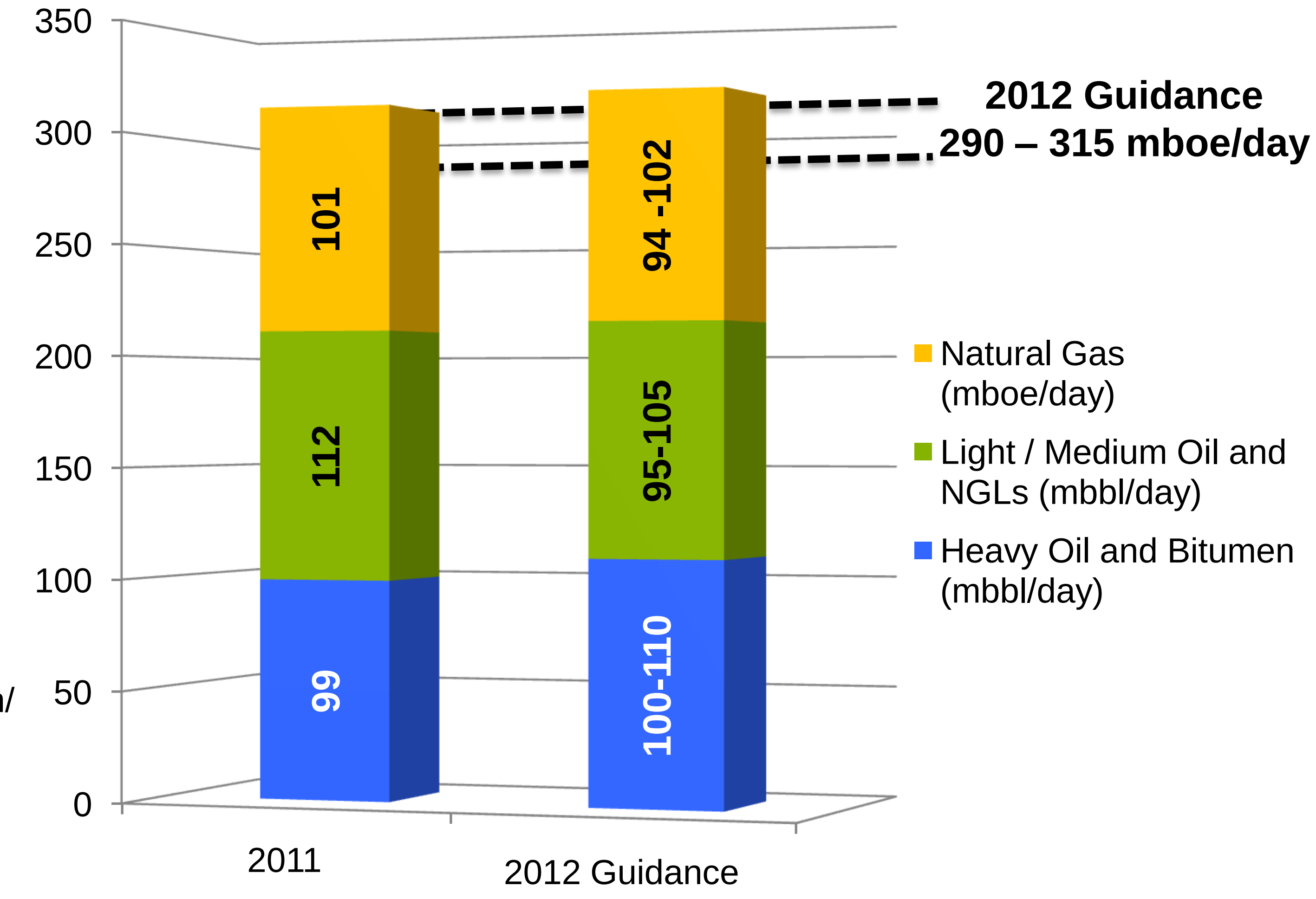


2012 - Building on Established Momentum

Capital Expenditures *($billions)*



Production *(mboe/day)*



2012 Guidance cash outlay: $4.1 billion

2012 Guidance includes Atlantic Region Offstations; 16,000 bbls/d impact

Financial Strategy

- Provide adequate liquidity and financial flexibility to fund growth

- Investment in growth pillars
  - Foundation provides cash flow for growth pillars
  - Growth pillars cash flow, when operational, reinvested into foundation and / or additional projects

- Retain investment grade credit ratings
  - S&P BBB+ (stable)
  - Moody's Baa2 (stable)
  - DBRS A (low)

- Target debt to cash flow – 1.5 to 2.5 times
  - Currently 0.8x
  - Net debt to cash flow 0.4x

- Target debt to capital – 25% to 35%
  - Currently 18%
  - Net debt to capital employed 10.5%

All figures as of December 31, 2011

Mitigating Risk in a Volatile Time

Strategy

- 70% oil weighted
  - ~ 30% of oil production Brent priced
- Integrated business reduces exposure to changing differentials
- Pipeline access to US to transport products to market
- Minimal 2012 CAPEX spending on North American dry gas
- Internal consumption of North American gas for oil sands and thermal heavy oil projects increases over time
- New gas production from Asia Pacific coming on at much higher price than North America

Financing

- Strong balance sheet
- Strong support from principal shareholders
- Substantial undrawn committed term bank credit lines

Financing Sources

Cash on Balance Sheet

- $1.8 billion of cash and cash equivalents as of December 31, 2011

Credit Facilities

- $3.3 billion unused committed term credit facilities as of December 31, 2011

Preferred Equity

- $300 million issued March 2011

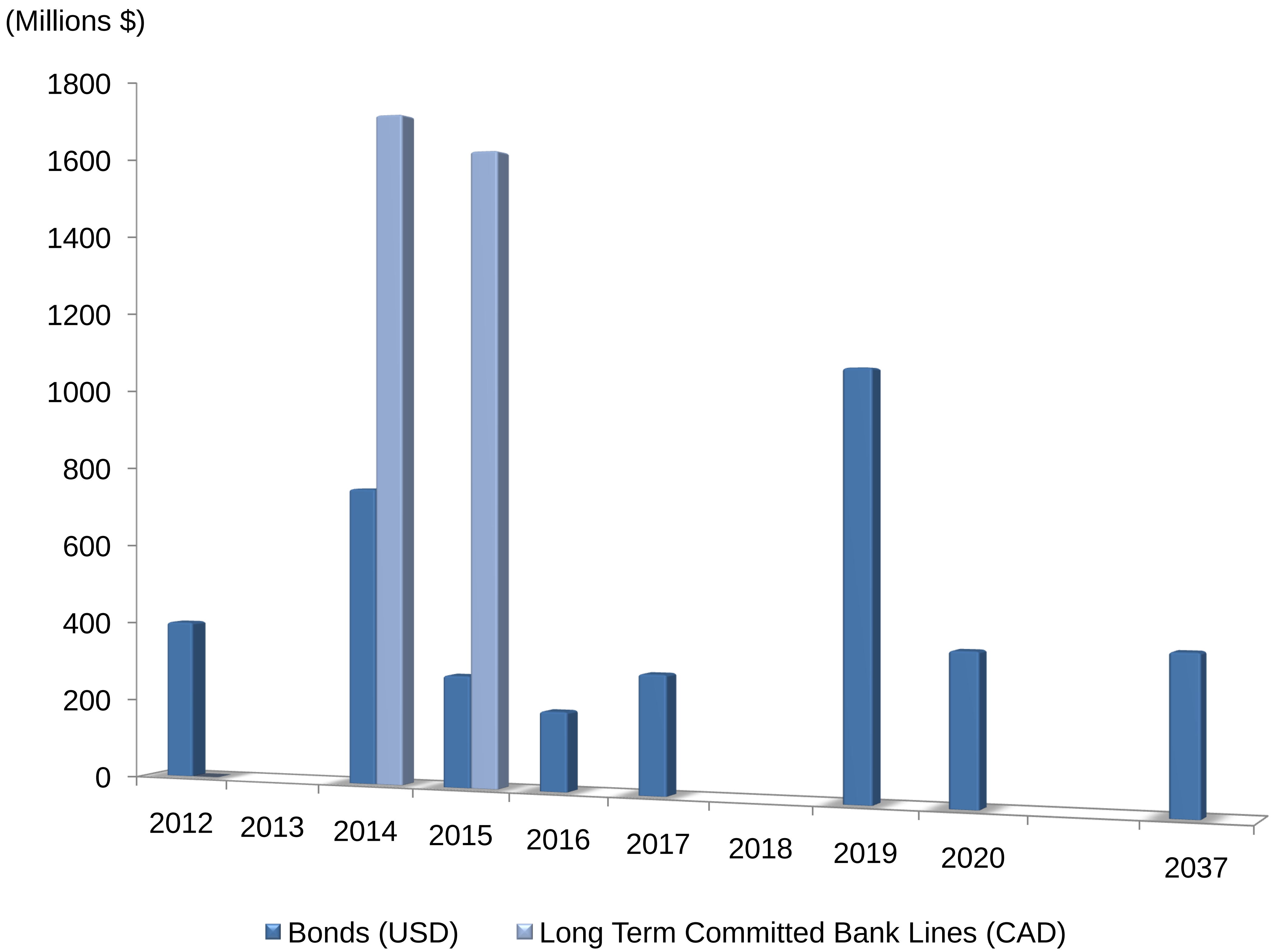
Common Equity

- $1.0 billion issued December 2010
- $1.2 billion issued June 2011

Stock Dividend

- $671 million through February 29, 2012
- Principal shareholders commitment through 2012

Debt Maturity Profile

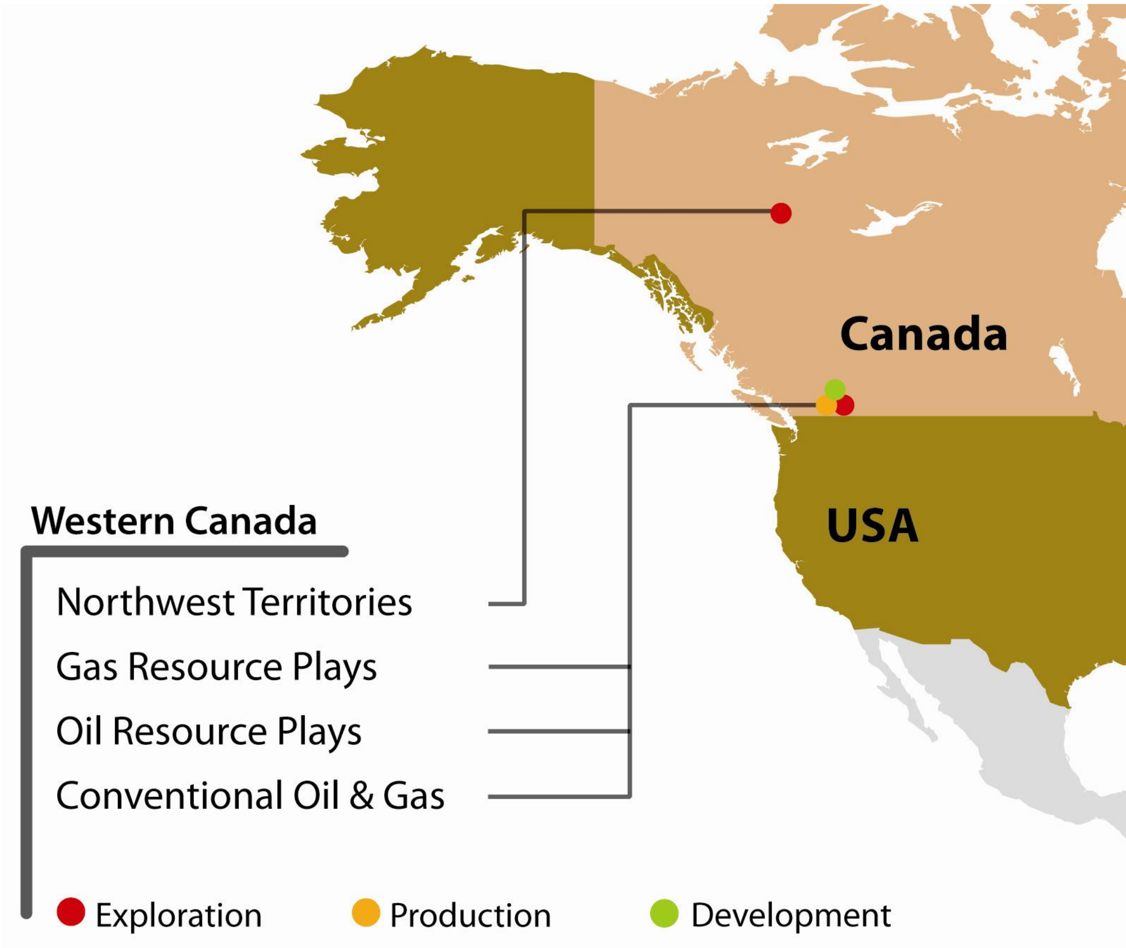


Foundation - Western Canada

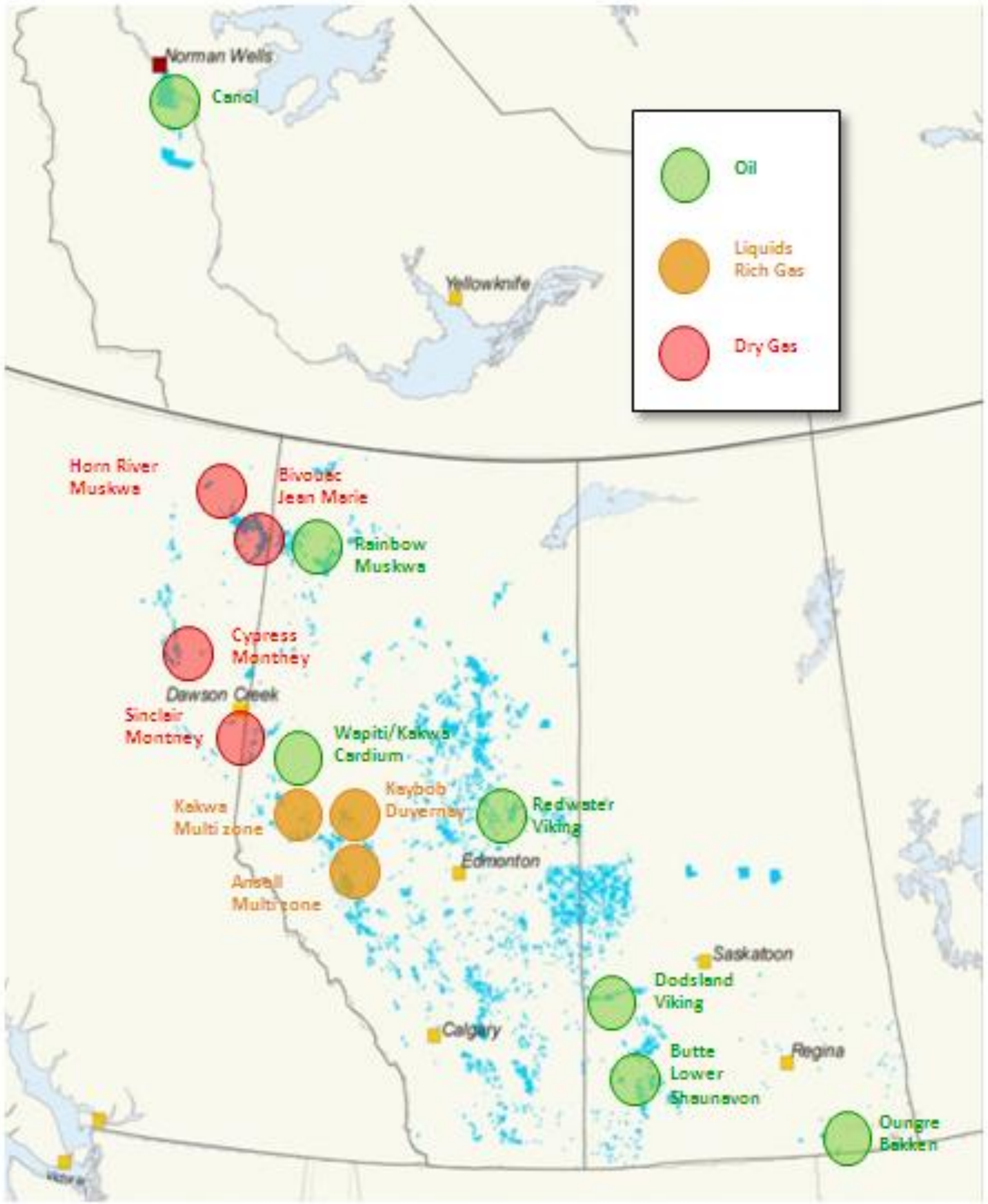
- Maintain production at existing levels

- Resource plays
  - Reinforce key technical and execution skills
  - Exploit plays on existing land base
  - Build material position in emerging oil and gas resource plays

- Conventional
  - Generate cash flow to fund transformation and growth pillars
  - Ensure assets are not over capitalized
  - Drive operating efficiency

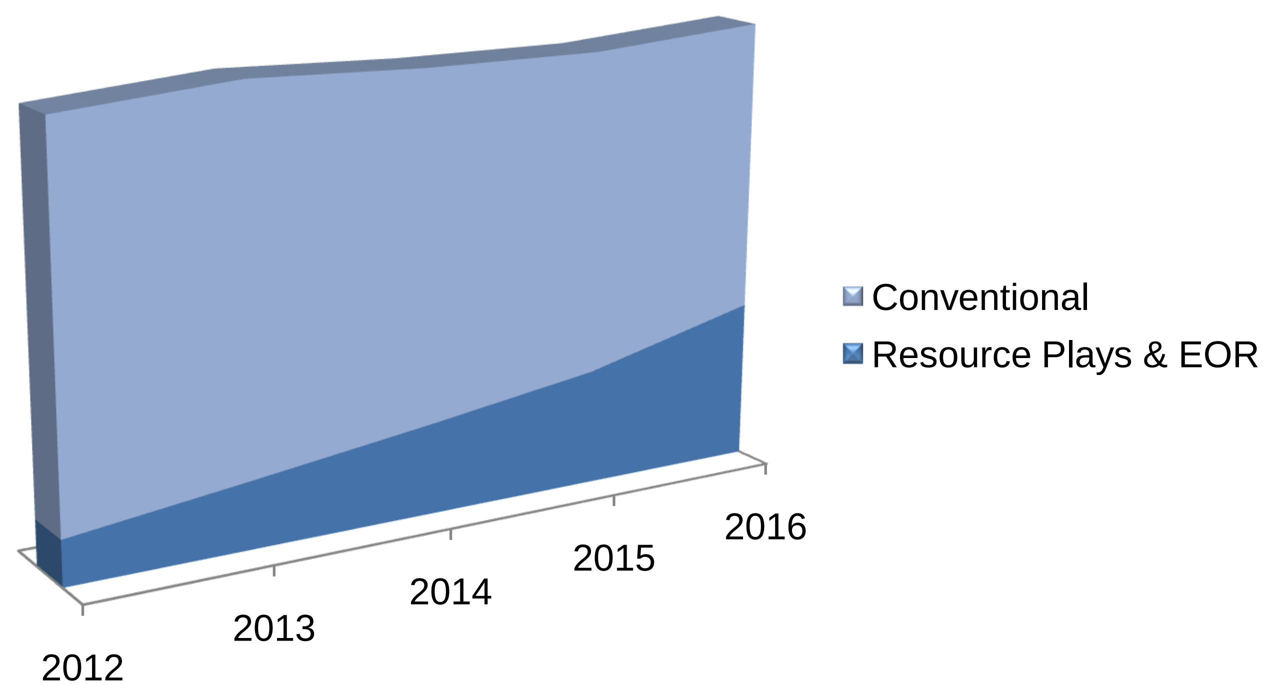


Transitioning to Oil & Liquids Rich Resource Plays



Blue denotes Husky land

Anticipated Western Canada Production Shift



Producing	Commercial Development	Delineate/De-Risk	Prospect Inventory
Conventional Oil & Gas	Conventional Oil & Gas	Duvernay	Horn River
Ansell	Ansell	Cardium	Rainbow Muskwa
Oungre Bakken	Oungre Bakken	Montney	NWT Canol
Viking	Viking	Shaunavon	

High — Maturity — Low

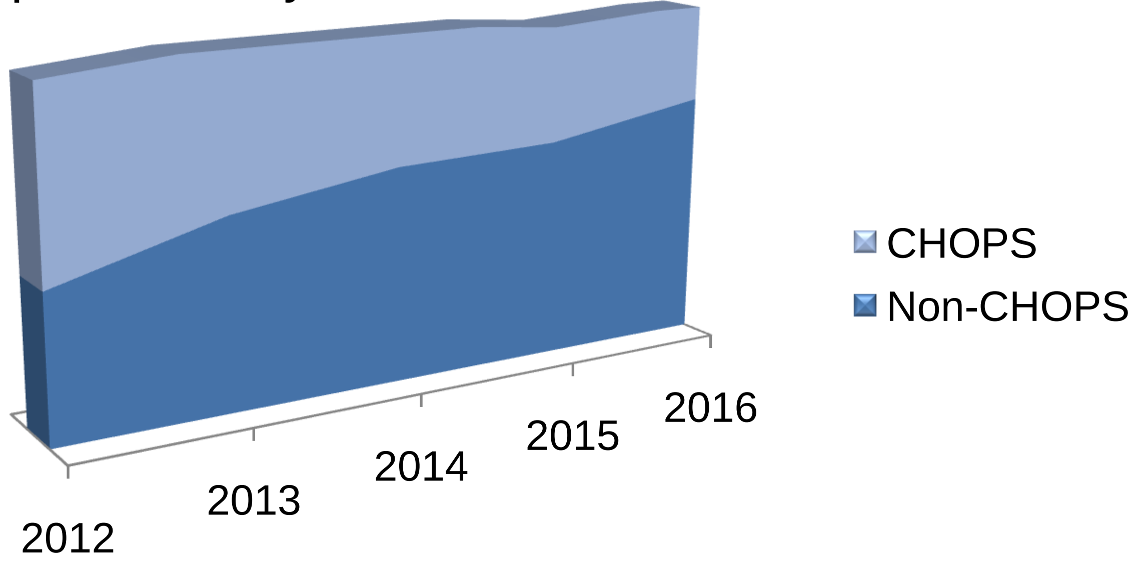
Foundation - Heavy Oil

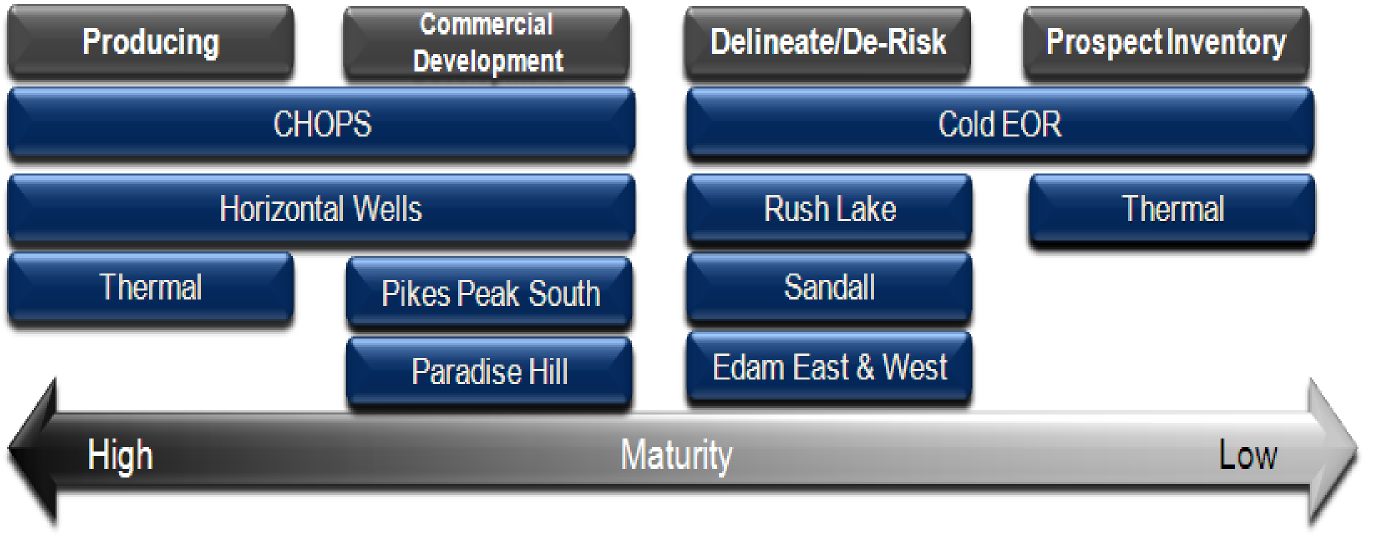
- Pikes Peak South and Paradise Hill expected start-up in 2012
- Targeted to increase sustainable thermal production to 35,000 bbls/d by 2016
- Horizontal wells expected to exploit new reservoir horizons 15,000 bbls/d by 2016

Thermal Property	Size[1]	Anticipated Timeline
Bolney / Celtic	~11,000 bbls/day	Producing
Pikes Peak	~ 7,500 bbls/day	Producing
Rush Lake Pilot	400-500 bbls/day	Producing
Pikes Peak South	8,000 bbls/day	Mid 2012
Paradise Hill	3,000 bbls/day	Late 2012
Additional properties	~20,000 bbls/day	2014 - 2020

(1) As at December 31, 2011

Anticipated Heavy Oil Production Shift

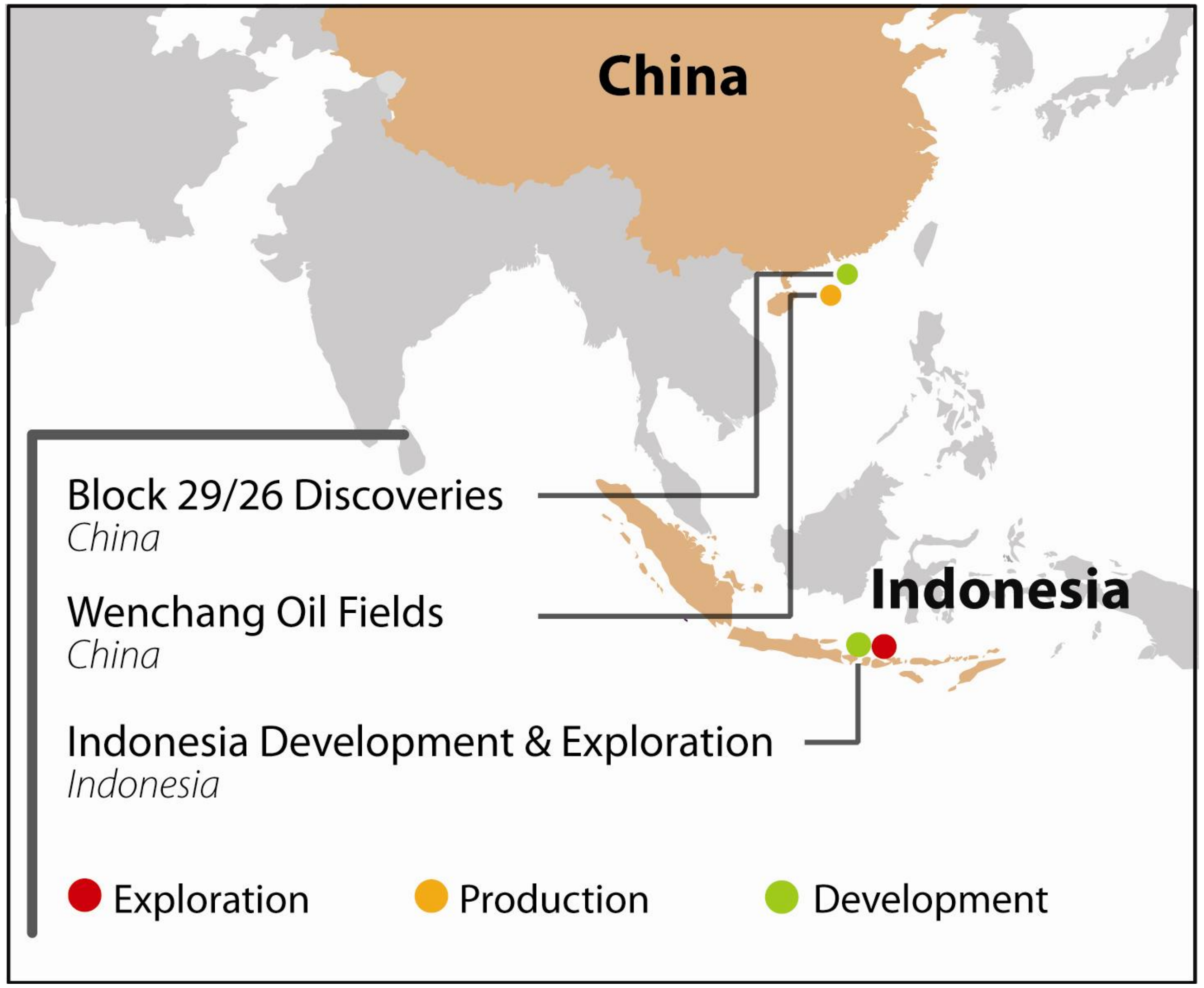


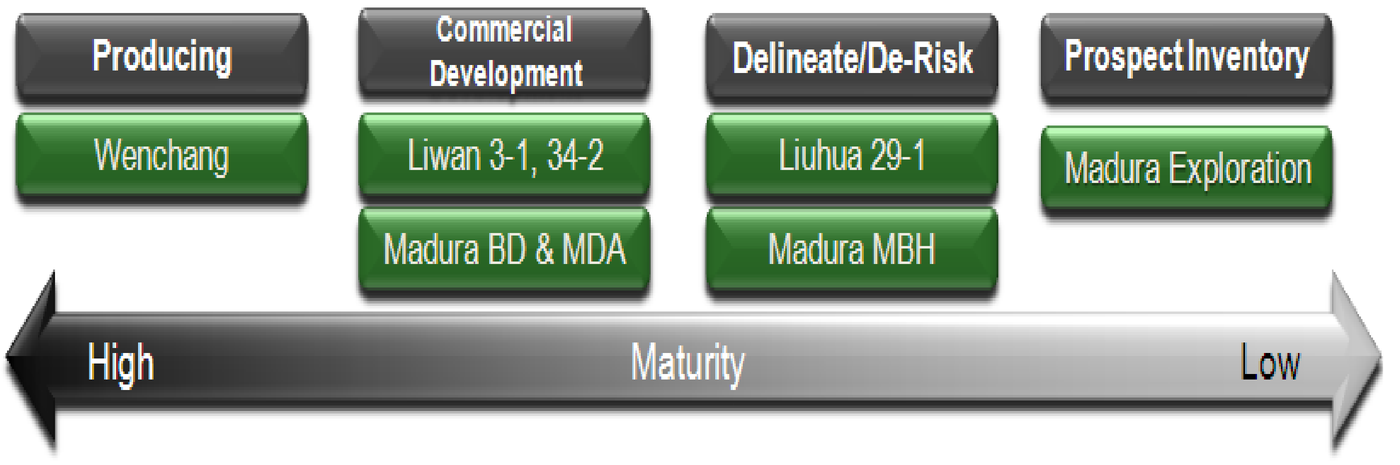


Growth - Asia Pacific

- Build a sustainable, growth-oriented, material oil and gas business
- Execute Liwan 3-1 and Liuhua 34-2 developments on time and on budget
- Delineate and develop Liuhua 29-1 field and Madura Strait gas field discoveries
- Evaluate regional expansion opportunities

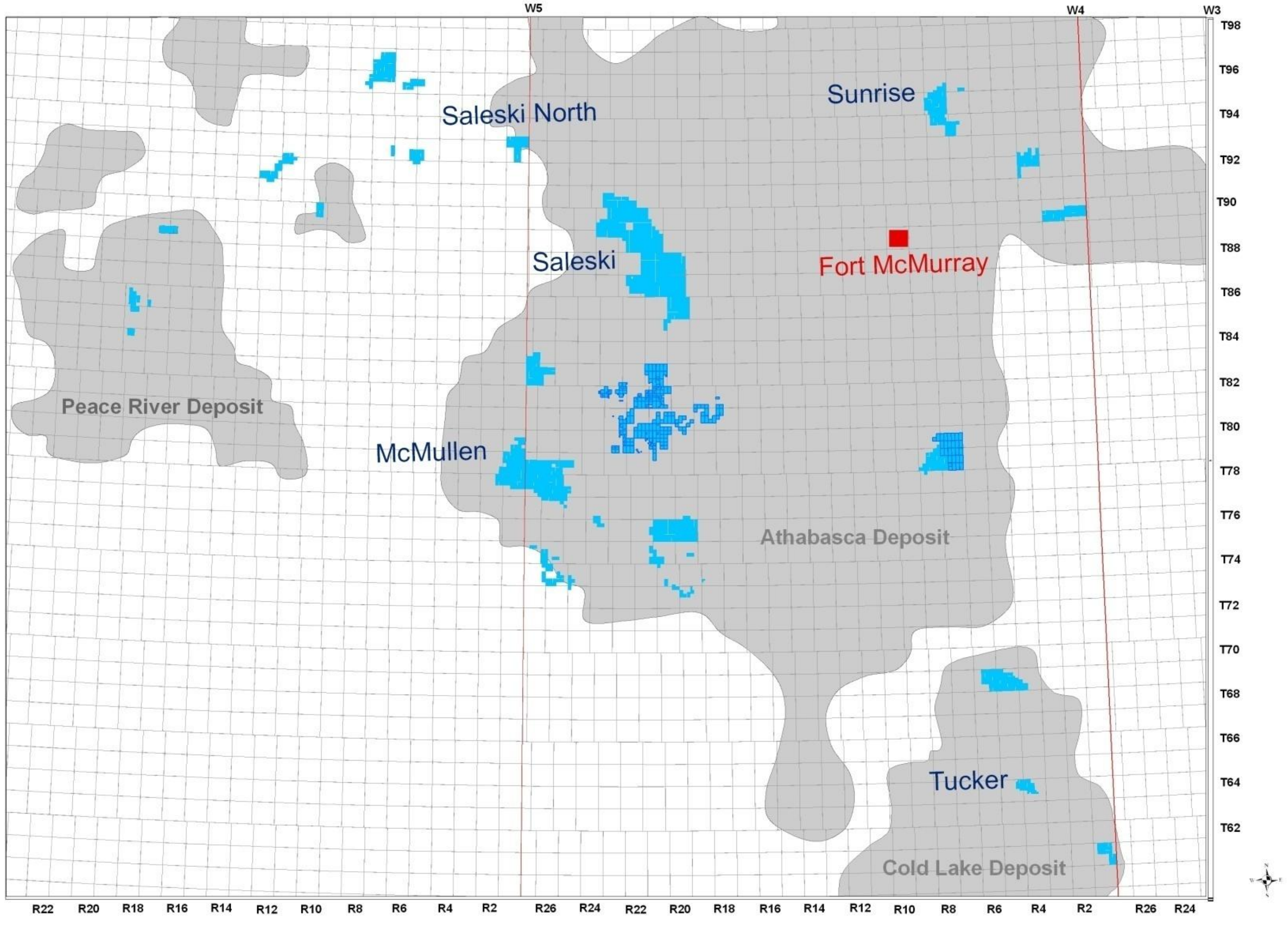
Milestone	Planned Timing
Madura Exploration	2012
Liwan 3-1 1st Gas	2013/2014
Madura 1st Gas	2014
Liuhua 29-1 Gas	2014/2015



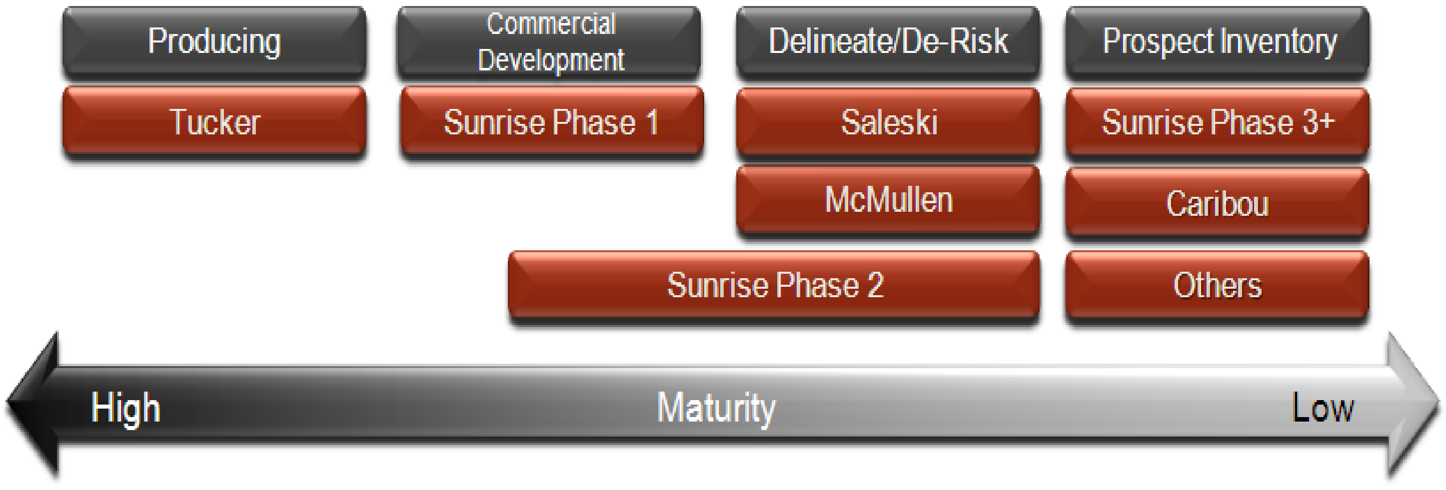


Growth - Oil Sands

- Execute Sunrise Phase 1 on time and on budget
- Advance early engineering for Sunrise Phase 2
  - Design Basis Memorandum (DBM) and Front-End Engineering and Design (FEED)
- Commercialize strong resource position
  - Downstream strategy optimization
- Prudent approach to investment and project risk management
  - Contracting strategies to drive cost certainty



Husky Energy Oil Sands Areas



Growth - Atlantic Region

- Execute successful offstation program
- Test and evaluate West White Rose Pilot as foundation for the White Rose Expansion Project
  - West White Rose production
  - Well head / drilling platform will reduce F & D by ~ one-third from historical levels
- Realize value from existing discoveries
- Continue evaluating under explored basins
- Advance Greenland exploration

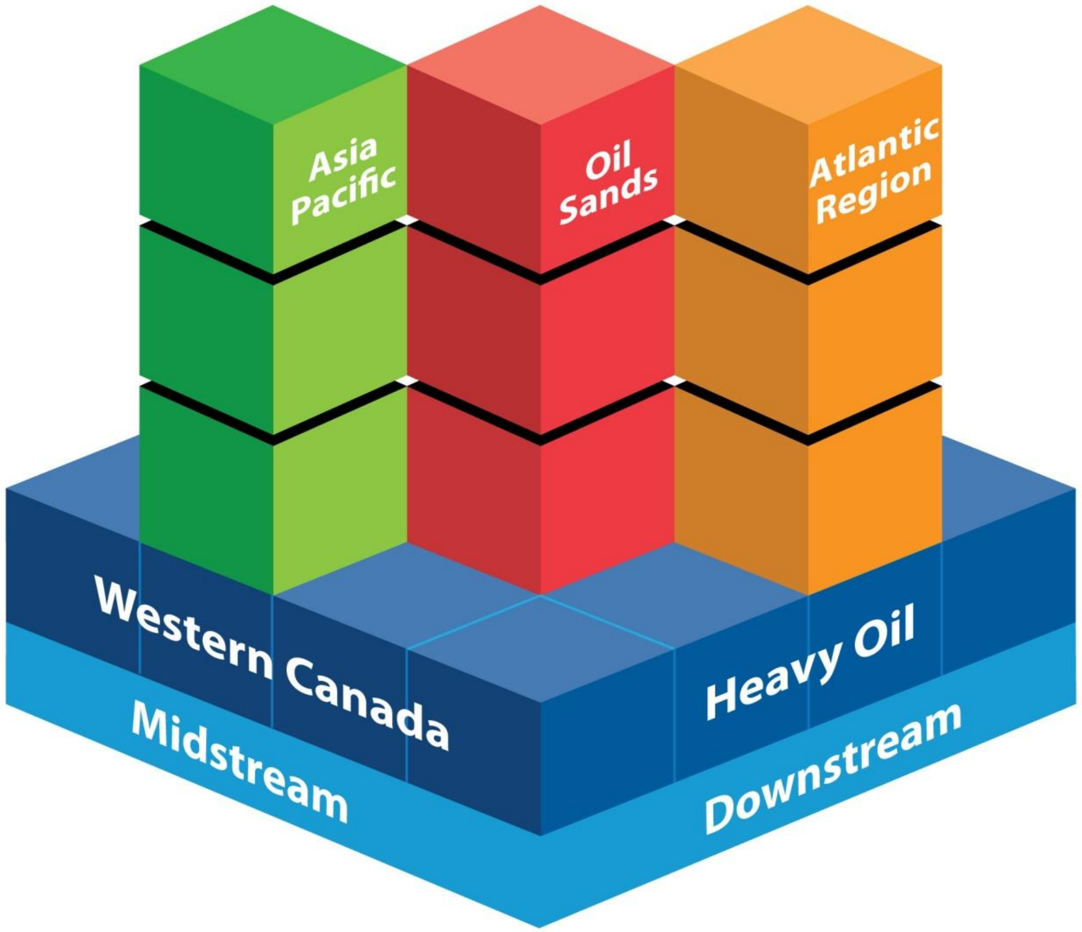
Commercializing the Strategy

	Producing	Commercial Development	Delineate/De-Risk	Prospect Inventory
Western Canada	Conventional Oil & Gas		Duvernay	Horn River
	Ansell		Cardium	Rainbow Muskwa
	Viking		Montney	NWT Canol
	Oungre Bakken		Shaunavon	
Heavy Oil	CHOPS		Cold EOR	
	Horizontal Wells		Rush Lake	Thermal
	Thermal	Pikes Peak South	Sandall	
		Paradise Hill	Edam East & West	
Atlantic	White Rose	West White Rose	Significant Discoveries	Greenland
	Terra Nova	White Rose Infill	SWR Extension	Mizzen
	North Amethyst			Exploration blocks
Oil Sands	Tucker	Sunrise Phase 1	Saleski	Sunrise Phase 3+
			McMullen	Caribou
		Sunrise Phase 2		Others
Asia Pacific	Wenchang	Liwan 3-1, 34-2	Liuhua 29-1	Madura Exploration
		Madura BD & MDA	Madura MBH	

High — Maturity — Low

On Course

- Strategy is clear
- Executing against the strategy
- Targets are being achieved
- Balanced growth with strong dividend yield (4 - 5% yield)
- Building on established momentum



Advisories

Forward Looking Statements

Certain statements in this document are forward looking statements within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended, and forward-looking information within the meaning of applicable Canadian securities legislation (collectively “forward-looking statements”). The Company hereby provides cautionary statements identifying important factors that could cause actual results to differ materially from those projected in these forward-looking statements. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions or future events or performance (often, but not always, through the use of words or phrases such as “will likely result,” “are expected to,” “will continue,” “is anticipated,” “is targeting,” “estimated,” “intend,” “plan,” “projection,” “could,” “aim,” “vision,” “goals,” “objective,” “target,” “schedules” and “outlook”) are not historical facts, are forward-looking and may involve estimates and assumptions and are subject to risks, uncertainties and other factors some of which are beyond the Company’s control and difficult to predict. Accordingly, these factors could cause actual results or outcomes to differ materially from those expressed in the forward-looking statements.

In particular, forward-looking statements in this document include, but are not limited to, references to:

- with respect to the business, operations and results of the Company generally: the Company’s short, medium, and long-term growth strategies and opportunities in its upstream, midstream and downstream business segments; 2011 forecasts for the Company's proven reserve replacement ratio; 2012 capital program and production guidance; and the financial strategy of the Company, including targets for debt to cash flow and debt to capital;
- with respect to the Company's Asia Pacific Region: implementation and expected effect of strategic priorities in the region; planned timing of exploration and first production at the Company's Asia Pacific properties; and expected pricing of gas at Madura;
- with respect to the Company's Atlantic Region: implementation and expected effect of strategic priorities in the region; anticipated duration and expected impact of planned offstations at White Rose and of the Terra Nova FPSO on annual production; and expected net impact of development of the White Rose expansion project on finding and development costs;
- with respect to the Company's Oil Sands properties: implementation and expected effect of strategic priorities in the region;
- with respect to the Company's Heavy Oil properties: implementation and expected effect of strategic priorities in the region; anticipated timing of production and daily production rates at the Company's heavy oil properties; and expected production volumes and anticipated production shift from non-thermal to thermal through 2016 and daily production range by 2016;
- with respect to the Company's Western Canadian oil and gas resource plays: implementation and expected effect of strategic priorities in the region; anticipated shift of production from conventional to resource plays in the Company's Western Canada properties through 2016; and the Company's 2012 drilling program in the region.

Advisories

In addition, statements relating to "reserves" and "resources" are deemed to be forward-looking statements as they involve the implied assessment based on certain estimates and assumptions that the reserves or resources described can be profitably produced in the future.

Although the Company believes that the expectations reflected by the forward-looking statements presented in this document are reasonable, the Company’s forward-looking statements have been based on assumptions and factors concerning future events that may prove to be inaccurate. Those assumptions and factors are based on information currently available to the Company about itself and the businesses in which it operates. Information used in developing forward-looking statements has been acquired from various sources including third party consultants, suppliers, regulators and other sources.

Because actual results or outcomes could differ materially from those expressed in any forward-looking statements, investors should not place undue reliance on any such forward-looking statements. By their nature, forward-looking statements involve numerous assumptions, inherent risks and uncertainties, both general and specific, which contribute to the possibility that the predicted outcomes will not occur. Some of these risks, uncertainties and other factors are similar to those faced by other oil and gas companies and some are unique to Husky.

The Company’s Annual Information Form for the year ended December 31, 2010 and other documents filed with securities regulatory authorities (accessible through the SEDAR website www.sedar.com and the EDGAR website www.sec.gov) describe the risks, material assumptions and other factors that could influence actual results and are incorporated herein by reference.

Any forward-looking statement speaks only as of the date on which such statement is made, and, except as required by applicable securities laws, the Company undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of such factors and to assess in advance the impact of each such factor on the Company’s business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement. The impact of any one factor on a particular forward-looking statement is not determinable with certainty as such factors are dependent upon other factors, and the Company's course of action would depend upon its assessment of the future considering all information then available.

Advisories

Non-GAAP Measures

This document contains the term return on capital employed ("ROCE") which measures the return earned on long-term capital sources such as long term liabilities and shareholder equity. ROCE is presented in Husky's financial reports to assist management in analyzing shareholder value. ROCE equals net earnings plus after-tax finance expense divided by the two-year average of long term debt including long term debt due within one year plus total shareholders' equity. Husky's determination of ROCE does not have any standardized meaning prescribed by IFRS and therefore is unlikely to be comparable to similar measures presented by other issuers. This document contains the term market capitalization and enterprise value which measures the company's total value. Market capitalization equals the total number of shares outstanding multiplied by the share price. Enterprise value equals the market capitalization plus the current portion of long-term debt due within one year and long-term debt. These terms have no comparable measure in accordance with IFRS. Husky's determination of market capitalization and enterprise value do not have any standardized meaning prescribed by IFRS and therefore is unlikely to be comparable to similar measures presented by other issuers.

Disclosure of Oil and Gas Reserves and Other Oil and Gas Information

Unless otherwise noted, historical production numbers given represent Husky's share.

The Company uses the term barrels of oil equivalent ("boe"), which is calculated on an energy equivalence basis whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is primarily applicable at the burner tip and does not represent value equivalence at the wellhead.

The 2011 expected reserve replacement ratio was determined by taking the Company's expected 2011 incremental proved reserve additions divided by expected 2011 upstream gross production. The 2011 netback was determined by taking 2011 upstream netback (sales less operating costs less royalties) divided by 2011 upstream gross production.

Note to U.S. Readers

All currency is expressed in Canadian dollars unless otherwise noted.