

SUPPLEMENTAL FINANCIAL AND OPERATING INFORMATION

Segmented Financial Information

(\$ millions)	Upstream					Midstream									
	2010	2009	2008	2007	2006	Upgrading					Infrastructure and Marketing				
						2010	2009	2008	2007	2006	2010	2009	2008	2007	2006
Year ended December 31															
Sales and operating revenues, net of royalties	4,766	4,452	7,889	6,222	5,772	1,570	1,572	2,435	1,524	1,679	7,854	6,984	13,544	10,217	9,559
Costs and expenses															
Operating, cost of sales, selling and general	1,597	1,495	1,627	1,308	1,321	1,439	1,461	2,053	1,146	1,260	7,592	6,669	13,192	9,838	9,258
Depletion, depreciation and amortization	1,572	1,397	1,505	1,615	1,476	100	34	31	25	24	43	36	31	28	24
Interest - net	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Foreign exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	3,169	2,892	3,132	2,923	2,797	1,539	1,495	2,084	1,171	1,284	7,635	6,705	13,223	9,866	9,282
Earnings (loss) before income taxes	1,597	1,560	4,757	3,299	2,975	31	77	351	353	395	219	279	321	351	277
Current income taxes (recoveries)	(23)	909	585	122	519	1	111	84	10	53	62	101	126	68	79
Future income taxes (reductions)	485	(462)	795	581	161	8	(88)	21	75	48	(3)	(22)	(29)	30	1
Net earnings (loss)	1,135	1,113	3,377	2,596	2,295	22	54	246	268	294	160	200	224	253	197
Total assets															
- As at December 31	18,179	16,338	15,653	14,395	13,920	2,075	1,427	1,322	1,377	982	1,368	1,712	1,486	1,134	1,329

⁽¹⁾ Eliminations relate to sales and operating revenues between segments recorded at transfer prices based on current market prices, and to unrealized intersegment profits in inventories.

Downstream					Corporate and Eliminations ⁽¹⁾					Total									
Canadian Refined Products					U.S. Refining and Marketing														
2010	2009	2008	2007	2006	2010	2009	2008	2007	2006	2010	2009	2008	2007	2006					
2,975	2,495	3,564	2,916	2,575	7,107	5,349	7,802	2,383		(6,094)	(5,778)	(10,533)	(7,744)	(6,921)	18,178	15,074	24,701	15,518	12,664
2,728	2,204	3,340	2,607	2,383	6,946	4,957	8,280	2,167		(5,961)	(5,663)	(10,580)	(7,542)	(6,742)	14,341	11,123	17,912	9,524	7,480
91	93	81	66	48	191	194	154	47		76	51	30	25	27	2,073	1,805	1,832	1,806	1,599
-	-	-	-	-	2	3	3	1		206	191	144	129	92	208	194	147	130	92
-	-	-	-	-	-	-	-	-		(2)	(5)	(335)	(51)	(24)	(2)	(5)	(335)	(51)	(24)
2,819	2,297	3,421	2,673	2,431	7,139	5,154	8,437	2,215		(5,681)	(5,426)	(10,741)	(7,439)	(6,647)	16,620	13,117	19,556	11,409	9,147
156	198	143	243	144	(32)	195	(635)	168		(413)	(352)	208	(305)	(274)	1,558	1,957	5,145	4,109	3,517
56	38	28	17	19	-	3	(24)	28		92	100	102	102	8	188	1,262	901	347	678
(15)	19	11	33	20	(12)	68	(208)	35		(266)	(236)	(97)	(193)	(125)	197	(721)	493	561	105
115	141	104	193	105	(20)	124	(403)	105		(239)	(216)	203	(214)	(157)	1,173	1,416	3,751	3,201	2,734
1,582	1,430	1,375	1,332	1,110	5,078	4,771	5,380	3,058		851	617	1,270	370	578	29,133	26,295	26,486	21,666	17,919

Upstream Operating Information

	2010	2009	2008	2007	2006
Daily production, before royalties					
Light crude oil & NGL (<i>mbbls/day</i>)	80.4	89.1	122.9	138.7	111.0
Medium crude oil (<i>mbbls/day</i>)	25.4	25.4	26.9	27.1	28.5
Heavy crude oil (<i>mbbls/day</i>)	74.5	78.6	84.3	86.5	88.5
Bitumen (<i>mbbls/day</i>)	22.3	23.1	22.7	20.4	19.6
	202.6	216.2	256.8	272.7	247.6
Natural gas (<i>mmcf/day</i>)	506.8	541.7	594.4	623.3	672.3
Total production (<i>mboe/day</i>)	287.1	306.5	355.9	376.6	359.7
Average sales prices					
Light crude oil & NGL (<i>\$/bbl</i>)	76.90	62.70	97.28	73.54	69.06
Medium crude oil (<i>\$/bbl</i>)	64.92	56.37	81.79	51.12	49.48
Heavy crude oil (<i>\$/bbl</i>)	58.91	52.54	71.98	40.43	40.12
Bitumen (<i>\$/bbl</i>)	57.84	51.90	70.24	38.96	39.03
Natural gas (<i>\$/mcf</i>)	3.86	3.83	7.94	6.19	6.47
Operating costs (<i>\$/boe</i>)	13.33	11.82	10.93	9.09	8.77
Operating netbacks ⁽¹⁾					
Light crude oil (<i>\$/boe</i>) ⁽²⁾	47.62	39.06	65.03	57.52	57.06
Medium crude oil (<i>\$/boe</i>) ⁽²⁾	35.62	30.81	50.40	27.61	27.27
Heavy crude oil (<i>\$/boe</i>) ⁽²⁾	34.08	31.45	47.22	23.84	24.56
Bitumen (<i>\$/boe</i>) ⁽²⁾	28.94	28.39	36.89	14.09	19.40
Natural gas (<i>\$/mcfge</i>) ⁽³⁾	2.03	1.97	5.02	3.80	4.10

⁽¹⁾ Operating netbacks are Husky's average prices less royalties and operating costs on a per unit basis.

⁽²⁾ Includes associated co-products converted to boe.

⁽³⁾ Includes associated co-products converted to mcfge.

Western Canada and Oil Sands Wells Drilled

		2010		2009		2008		2007		2006	
		Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Exploration	Oil	60	51	18	9	80	70	79	79	101	99
	Gas	37	31	37	22	102	79	114	92	330	192
	Dry	8	8	7	6	27	23	14	12	26	24
		105	90	62	37	209	172	207	183	457	315
Development	Oil	815	722	315	278	685	578	571	530	590	543
	Gas	73	53	122	61	435	270	343	251	565	490
	Dry	10	9	7	7	36	36	31	29	25	22
		898	784	444	346	1,156	884	945	810	1,180	1,055
		1,003	874	506	383	1,365	1,056	1,152	993	1,637	1,370
Success ratio (percent)		98	98	97	97	95	94	96	96	97	97

Selected Ten-year Financial and Operating Summary

(\$ millions, except where indicated)	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001
Financial Highlights										
Sales and operating revenues, net of royalties	18,178	15,074	24,701	15,518	12,664	10,245	8,440	7,658	6,384	6,596
Net earnings	1,173	1,416	3,751	3,201	2,734	1,996	1,001	1,374	794	633
Earnings per share										
Basic	1.38	1.67	4.42	3.77	3.21	2.35	1.18	1.64	0.95	0.76
Diluted	1.38	1.67	4.42	3.77	3.21	2.35	1.18	1.63	0.95	0.76
Expenditures on PP&E ⁽¹⁾	3,956	2,797	4,108	2,974	3,201	3,099	2,379	1,902	1,707	1,474
Total debt	4,187	3,229	1,957	2,814	1,611	1,886	2,204	2,094	2,740	2,572
Debt to capital employed (percent)	21	18	12	19	14	20	26	27	37	38
Reinvestment ratio (percent) ⁽²⁾	111	111	66	86	71	80	112	92	79	79
Return on average capital employed (percent)	7.1	9.1	25.1	25.6	27.1	22.7	13.0	18.9	12.3	10.9
Return on equity (percent)	7.8	9.8	28.9	30.1	31.9	29.2	17.0	26.5	17.9	16.4
Upstream										
Daily production, before royalties										
Light crude oil & NGL (mbbls/day)	80.4	89.1	122.9	138.7	111.0	64.6	66.2	71.6	65.4	46.4
Medium crude oil (mbbls/day)	25.4	25.4	26.9	27.1	28.5	31.1	35.0	39.2	44.8	47.2
Heavy crude oil (mbbls/day)	74.5	78.6	84.3	86.5	88.5	88.0	90.2	85.1	76.1	67.0
Bitumen (mbbls/day)	22.3	23.1	22.7	20.4	19.6	18.0	18.7	14.8	19.0	16.8
	202.6	216.2	256.8	272.7	247.6	201.7	210.1	210.7	205.3	177.4
Natural gas (mmcf/day)	507	542	594	623	672	680	689	611	569	573
Total production (mboe/day)	287.1	306.5	355.9	376.6	359.7	315.0	325.0	312.5	300.2	272.8
Total proved reserves, before royalties (mmboe) ⁽³⁾	1,081	933	896	1,014	1,004	985	791	887	918	927
Midstream										
Synthetic crude oil sales (mbbls/day)	54.1	61.8	58.7	53.1	62.5	57.5	53.7	63.6	59.3	59.5
Upgrading differential (\$/bbl)	14.52	11.89	28.77	30.73	26.16	30.70	17.79	12.88	10.81	17.91
Pipeline throughput (mbbls/day)	512	514	507	501	475	474	492	484	457	537
Canadian Refined Products										
Light oil products sales (million litres/day)	8.2	7.6	7.9	8.7	8.7	8.9	8.4	8.2	7.7	7.6
Asphalt products sales (mbbls/day)	24.1	22.6	24.0	21.8	23.4	22.5	22.8	22.0	20.8	21.4
Refinery throughput										
Prince George refinery (mbbls/day)	10.0	10.3	10.1	10.5	9.0	9.7	9.8	10.3	10.1	10.2
Lloydminster refinery (mbbls/day)	27.8	24.1	26.1	25.3	27.1	25.5	25.3	25.7	22.0	23.7
Refinery utilization (percent)	92	86	91	90	90	101	100	103	92	97

⁽¹⁾ Excludes capitalized costs related to asset retirement obligations incurred during the period and corporate acquisitions.

⁽²⁾ Reinvestment ratio is based on net capital expenditures including corporate acquisitions (other than Renaissance Energy Ltd.).

⁽³⁾ Total proved reserves, before royalties for 2010 were prepared in accordance with the Canadian Securities Administrators' National Instrument 51-101, "Standards of Disclosure for Oil and Gas Activities." Years including 2009 and prior were prepared in accordance with the rules of the United States Securities and Exchange Commission guidelines and the United States Financial Accounting Standards Board. Refer to Section 7.3 of the Management's Discussion and Analysis for a discussion.

Netback Analysis

	2010	2009	2008
Total			
Crude oil equivalent (\$/boe) ⁽¹⁾			
Gross price	53.77	47.06	74.57
Royalties	9.31	7.70	15.52
Net sales price	44.46	39.36	59.05
Operating costs ⁽²⁾	13.33	11.82	10.93
	31.13	27.54	48.12
DD&A	15.00	12.49	11.56
Administration expenses and other ⁽²⁾	0.95	1.15	0.05
Earnings before income taxes	15.18	13.90	36.51
Canada			
Crude oil equivalent (\$/boe) ⁽¹⁾			
Gross price	52.86	46.21	73.72
Royalties	8.95	7.53	15.09
Net sales price	43.91	38.68	58.63
Operating costs ⁽²⁾	13.74	12.09	11.14
Operating netback	30.17	26.59	47.49
Western Canada			
Crude oil (per boe) ⁽¹⁾			
Light crude oil			
Gross price	59.66	52.28	82.97
Royalties	10.11	6.03	11.53
Net sales price	49.55	46.25	71.44
Operating costs ⁽²⁾	15.03	15.79	13.90
Operating netback	34.52	30.46	57.54
Medium crude oil			
Gross price	62.97	54.88	79.91
Royalties	11.11	8.67	13.91
Net sales price	51.86	46.21	66.00
Operating costs ⁽²⁾	16.24	15.40	15.60
Operating netback	35.62	30.81	50.40
Heavy crude oil			
Gross price	58.09	51.95	71.45
Royalties	8.50	7.24	10.55
Net sales price	49.59	44.71	60.90
Operating costs ⁽²⁾	15.51	13.26	13.68
Operating netback	34.08	31.45	47.22
Bitumen			
Gross price	57.84	51.90	70.24
Royalties	8.53	7.13	10.42
Net sales price	49.31	44.77	59.82
Operating costs ⁽²⁾	20.37	16.38	22.93
Operating netback	28.94	28.39	36.89
Natural gas (\$/mcfge) ⁽³⁾			
Gross price	4.33	4.08	8.21
Royalties	0.45	0.42	1.60
Net sales price	3.88	3.66	6.61
Operating costs ⁽²⁾	1.85	1.69	1.59
Operating netback	2.03	1.97	5.02
Atlantic Region			
Light crude oil (\$/boe) ⁽¹⁾			
Gross price	80.63	64.60	100.12
Royalties ⁽⁴⁾	19.25	16.34	28.45
Net sales price	61.38	48.26	71.67
Operating costs ⁽²⁾	10.33	8.73	4.99
Operating netback	51.05	39.53	66.68
International			
Light crude oil (\$/boe) ⁽¹⁾			
Gross price	83.12	69.74	98.70
Royalties	18.94	12.01	27.46
Net sales price	64.18	57.73	71.24
Operating costs ⁽²⁾	6.06	5.49	4.86
Operating netback	58.12	52.24	66.38

⁽¹⁾ Includes associated and co-products converted to boe.

⁽²⁾ Operating costs exclude accretion, which is included in administration expenses and other.

⁽³⁾ Includes associated co-products converted to mcfge.

⁽⁴⁾ During March 2008, White Rose and Terra Nova achieved payout status for Tier 2 royalties.