



**Interim Supplemental Information** *(unaudited)*  
**For the period ended December 31, 2019**

**Husky Energy Inc.**

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### 1. Supplemental Financial Information

	Three months ended							
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Sept. 30 2018	Jun. 30 2018	Mar. 31 2018
<i>(\$ millions, except where indicated)</i>								
Gross revenues and marketing and other	<b>4,881</b>	5,394	5,386	4,645	5,042	6,300	5,983	5,262
Net earnings (loss) by segment								
Upstream <sup>(1)</sup>	<b>(1,967)</b>	140	112	125	(80)	363	312	195
Downstream <sup>(2)</sup>	<b>(208)</b>	170	132	238	348	289	231	132
Corporate	<b>(166)</b>	(37)	126	(35)	(52)	(107)	(95)	(79)
Net earnings (loss)	<b>(2,341)</b>	273	370	328	216	545	448	248
Net earnings (loss)								
Per share – Basic (\$/share)	<b>(2.34)</b>	0.26	0.36	0.32	0.21	0.53	0.44	0.24
Per share – Diluted (\$/share)	<b>(2.34)</b>	0.25	0.36	0.31	0.16	0.53	0.44	0.24
Cash flow – operating activities	<b>866</b>	800	760	545	1,313	1,283	1,009	529
Funds from operations <sup>(3)</sup>	<b>469</b>	1,021	802	959	583	1,318	1,208	895
Per share – Basic (\$/share)	<b>0.47</b>	1.02	0.80	0.95	0.58	1.31	1.20	0.89
Per share – Diluted (\$/share)	<b>0.47</b>	1.02	0.80	0.95	0.58	1.31	1.20	0.89
Total assets	<b>33,122</b>	36,612	36,154	37,374	35,225	34,675	33,992	33,287
Cash and cash equivalents	<b>1,775</b>	2,362	2,512	3,245	2,866	2,916	2,583	2,301
Total debt <sup>(4)</sup>	<b>5,520</b>	6,228	6,180	6,664	5,747	5,552	5,609	5,543
Debt to capital employed (%) <sup>(5)</sup>	<b>24.2</b>	23.8	23.9	25.3	22.7	22.5	23.0	23.2

<sup>(1)</sup> Upstream includes Exploration and Production and Infrastructure and Marketing.

<sup>(2)</sup> Downstream includes Upgrading, Canadian Refined Products and U.S. Refining and Marketing.

<sup>(3)</sup> Funds from operations is a non-GAAP measure. Refer to section 6 for a reconciliation to the GAAP measure.

<sup>(4)</sup> Total debt is a non-GAAP measure. Refer to section 6 for a reconciliation to the GAAP measure.

<sup>(5)</sup> Debt to capital employed is a non-GAAP measure. Refer to section 6.

The following table is a summary of Husky's capital expenditures:

### Capital Expenditures Summary<sup>(1)</sup>

(\$ millions)	Three months ended					Year ended	
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Dec. 31 2019	Dec. 31 2018
<b>Upstream</b>							
Exploration and Development							
Exploration							
Western Canada	(4)	7	—	—	34	3	99
Thermal developments	1	2	5	8	4	16	7
Non - thermal developments	1	—	—	—	—	1	—
Atlantic	7	1	5	6	8	19	73
Asia Pacific <sup>(2)</sup>	4	1	1	1	—	7	52
	<b>9</b>	11	11	15	46	<b>46</b>	231
Development							
Western Canada	11	24	60	94	106	189	332
Thermal developments	207	161	180	200	297	748	874
Non - thermal developments	36	23	21	37	56	117	110
Atlantic	210	274	207	215	324	906	916
Asia Pacific <sup>(2)</sup>	91	104	87	58	68	340	148
	<b>555</b>	586	555	604	851	<b>2,300</b>	2,380
Acquisitions							
Western Canada	—	—	—	—	—	—	4
Thermal developments	—	—	—	—	1	—	41
	—	—	—	—	1	—	45
Total Exploration and Development	<b>564</b>	597	566	619	898	<b>2,346</b>	2,656
Infrastructure and Marketing	1	—	—	1	—	2	—
<b>Total Upstream</b>	<b>565</b>	597	566	620	898	<b>2,348</b>	2,656
<b>Downstream</b>							
Upgrading	30	13	12	4	9	59	62
Canadian Refined Products	19	23	54	23	22	119	74
U.S. Refining and Marketing	241	196	202	129	296	768	665
<b>Total Downstream</b>	<b>290</b>	232	268	156	327	<b>946</b>	801
<b>Corporate</b>	<b>39</b>	39	24	36	40	<b>138</b>	121
<b>Total Company</b>	<b>894</b>	868	858	812	1,265	<b>3,432</b>	3,578

<sup>(1)</sup> Excluding capitalized costs related to asset retirement obligations and capitalized interest incurred during the period.

<sup>(2)</sup> Capital expenditures in Asia Pacific exclude amounts related to the Husky-CNOOC Madura Ltd. joint venture which is accounted for under the equity method.

## 2. Supplemental Upstream Operating Statistics

The following table summarizes Husky's operating netback analysis by product and area:

	Three months ended					Year ended	
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Dec. 31 2019	Dec. 31 2018
<b>Operating Netback Analysis<sup>(1)</sup></b>							
<b>Upstream</b>							
Crude oil equivalent (\$/boe) <sup>(2)</sup>							
Sales volume (mboe/day)	311.3	294.8	268.4	285.2	304.3	290.0	299.2
Gross revenue (\$/boe) <sup>(6)</sup>	46.06	47.54	53.35	47.20	25.47	48.37	41.50
Royalties (\$/boe)	3.25	3.21	3.69	3.03	2.08	3.29	3.30
Production and operating costs (\$/boe) <sup>(6)</sup>	15.25	14.83	15.83	16.30	13.75	15.53	14.00
Offshore transportation (\$/boe) <sup>(3)</sup>	0.08	0.19	0.22	0.18	0.22	0.16	0.22
Operating netback (\$/boe)	27.48	29.31	33.61	27.69	9.42	29.39	23.98
Depletion, depreciation, amortization and impairment (\$/boe)	103.79	18.77	18.07	16.89	17.22	41.17	16.99
Administrative expenses and other (\$/boe)	3.55	3.92	4.25	3.89	3.59	3.90	3.57
Earnings (loss) before taxes (\$/boe)	(79.86)	6.62	11.29	6.91	(11.39)	(15.68)	3.42
<b>Operating netbacks by commodity</b>							
Crude Oil & NGL's Total <sup>(7)</sup>							
Sales volumes (mbbls/day)	226.7	210.9	189.2	199.1	214.7	206.5	214.7
Gross revenue (\$/bbl) <sup>(6)</sup>	47.52	53.46	60.13	49.14	18.93	52.28	42.16
Royalties (\$/bbl)	3.54	3.90	4.54	3.33	2.04	3.81	3.92
Production and operating costs (\$/bbl) <sup>(6)</sup>	17.82	17.75	18.59	19.86	16.63	18.42	16.30
Offshore transportation (\$/bbl) <sup>(3)</sup>	0.10	0.27	0.31	0.26	0.31	0.23	0.30
Operating netback (\$/bbl)	26.06	31.54	36.69	25.69	(0.05)	29.82	21.64
Conventional Natural Gas Total <sup>(7)</sup>							
Sales volumes (mmcf/day)	507.4	503.3	475.1	516.8	537.6	500.9	507.0
Gross revenue (\$/mcf) <sup>(6)</sup>	7.02	5.44	6.19	7.12	6.86	6.44	6.64
Royalties (\$/mcf)	0.41	0.24	0.28	0.40	0.36	0.33	0.29
Production and operating costs (\$/mcf) <sup>(6)</sup>	1.39	1.25	1.54	1.34	1.14	1.40	1.36
Operating netback (\$/mcf)	5.22	3.95	4.37	5.38	5.36	4.71	4.99
<b>Thermal Development</b>							
Lloydminster Thermal							
Bitumen							
Sales volumes (mbbls/day)	88.3	76.9	73.7	83.0	80.5	80.5	76.8
Gross revenue (\$/bbl) <sup>(6)</sup>	45.51	54.10	61.19	49.47	11.31	52.11	35.39
Royalties (\$/bbl)	2.43	3.26	3.72	2.41	0.40	2.93	2.41
Production and operating costs (\$/boe) <sup>(6)</sup>	11.89	12.59	13.13	12.56	10.96	12.51	10.54
Operating netback (\$/bbl)	31.19	38.25	44.34	34.50	(0.05)	36.67	22.44
Tucker Thermal							
Bitumen							
Sales volumes (mbbls/day)	22.9	23.0	24.0	25.0	25.2	23.7	22.4
Gross revenue (\$/bbl) <sup>(6)</sup>	42.69	52.33	57.70	47.45	5.31	49.99	29.76
Royalties (\$/bbl)	2.13	1.63	2.54	1.31	1.10	1.91	1.82
Production and operating costs (\$/bbl) <sup>(6)</sup>	12.55	9.24	7.91	12.64	9.29	10.59	11.12
Operating netback (\$/bbl)	28.01	41.46	47.25	33.50	(5.08)	37.49	16.82
Sunrise Energy Project							
Bitumen							
Sales volumes (mbbls/day)	26.6	26.5	22.7	22.3	27.2	24.6	25.0
Gross revenue (\$/bbl) <sup>(6)</sup>	26.61	41.30	49.66	35.23	(11.90)	37.85	14.50
Royalties (\$/bbl)	1.08	1.52	2.12	1.04	0.58	1.42	1.36
Production and operating costs (\$/bbl) <sup>(6)</sup>	14.92	13.41	14.69	19.65	13.12	15.52	14.43
Operating netback (\$/bbl)	10.61	26.37	32.85	14.54	(25.60)	20.91	(1.29)
Thermal Development Bitumen Total							
Sales volumes (mbbls/day)	137.8	126.4	120.4	130.3	132.9	128.8	124.2
Gross revenue (\$/bbl) <sup>(6)</sup>	41.39	51.09	58.32	46.64	5.42	49.00	30.17
Royalties (\$/bbl)	2.12	2.60	3.18	1.96	0.56	2.45	2.09
Production and operating costs (\$/bbl) <sup>(6)</sup>	12.58	12.15	12.39	13.79	11.09	12.73	11.43
Operating netback (\$/bbl)	26.69	36.34	42.75	30.89	(6.23)	33.82	16.65

Operating Netback Analysis (continued)	Three months ended					Year ended	
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Dec. 31 2019	Dec. 31 2018
<b>Non - Thermal Development</b>							
Medium Oil							
Sales volumes (mmbbls/day)	1.6	1.5	1.6	1.6	1.9	1.5	1.9
Gross revenue (\$/bbl) <sup>(6)</sup>	51.11	57.63	64.95	55.66	20.63	57.29	43.91
Royalties (\$/bbl)	2.58	3.31	3.09	3.58	1.59	3.14	2.31
Heavy Oil							
Sales volumes (mmbbls/day)	32.6	31.6	28.9	27.6	34.4	30.2	36.8
Gross revenue (\$/bbl) <sup>(6)</sup>	50.01	56.72	63.15	49.38	18.71	54.70	39.25
Royalties (\$/bbl)	4.27	5.26	5.86	4.99	1.32	5.08	3.86
Conventional Natural Gas							
Sales volumes (mmcf/day)	15.9	14.5	15.7	16.7	17.9	15.7	19.6
Gross revenue (\$/mcf) <sup>(6)</sup>	1.94	0.64	0.79	1.81	2.14	1.31	1.66
Royalties (\$/mcf)	0.08	(0.01)	0.13	0.16	0.04	0.08	0.07
Non - Thermal Development Medium Oil, Heavy Oil & Conventional Natural Gas Total <sup>(2)</sup>							
Sales volumes (mboe/day)	36.9	35.6	33.1	32.0	39.3	34.4	42.0
Gross revenue (\$/boe) <sup>(6)</sup>	47.29	53.16	58.64	46.38	18.15	51.27	37.18
Royalties (\$/boe)	3.93	4.81	5.34	4.57	1.26	4.65	3.53
Production and operating costs (\$/boe) <sup>(6)</sup>	31.82	33.43	30.98	30.98	28.69	31.85	26.67
Operating netback (\$/boe)	11.54	14.92	22.32	10.83	(11.80)	14.77	6.98
<b>Western Canada</b>							
Light Oil and Medium							
Sales volumes (mboe/day)	7.3	7.9	5.8	7.3	7.7	7.0	7.5
Gross revenue (\$/bbl) <sup>(6)</sup>	33.30	41.49	48.84	57.22	31.75	44.85	58.70
Royalties (\$/bbl)	11.92	11.15	11.46	7.42	6.10	10.47	10.42
Production and operating costs (\$/bbl) <sup>(6)</sup>	27.19	19.85	38.36	34.22	27.35	29.18	31.17
Operating netback (\$/bbl)	(5.81)	10.49	(0.98)	15.58	(1.70)	5.20	17.11
Conventional Natural Gas & NGLs							
Natural Gas Liquids							
Sales volumes (mmbbls/day)	12.6	13.0	10.7	14.4	12.7	12.7	12.0
Gross revenue (\$/bbl) <sup>(6)</sup>	23.88	17.13	25.06	27.47	31.65	23.38	35.71
Royalties (\$/bbl)	3.36	2.26	3.01	4.93	7.13	3.44	9.58
Conventional Natural Gas							
Sales volumes (mmcf/day)	281.7	295.9	263.9	285.1	284.7	281.8	271.4
Gross revenue (\$/mcf) <sup>(4)(6)</sup>	2.31	0.97	1.22	2.50	1.92	1.74	1.80
Royalties (\$/mcf) <sup>(4)(5)</sup>	0.07	(0.11)	(0.10)	0.06	(0.06)	(0.02)	(0.13)
Western Canada Conventional Natural Gas & NGLs Total <sup>(2)</sup>							
Sales volumes (mmcf/day)	357.5	374.1	328.1	371.5	360.9	357.8	343.4
Gross revenue (\$/mcf) <sup>(6)</sup>	2.66	1.37	1.80	2.99	2.63	2.20	2.67
Royalties (\$/mcf)	0.17	(0.02)	0.03	0.24	0.20	0.11	0.23
Production and operating costs (\$/mcf) <sup>(6)</sup>	1.81	1.46	1.86	1.69	1.30	1.70	1.66
Operating netback (\$/mcf)	0.68	(0.07)	(0.09)	1.06	1.13	0.39	0.78
<b>Atlantic</b>							
Light Oil							
Sales volumes (mmbbls/day)	24.4	21.1	12.2	7.6	13.0	16.4	21.4
Gross revenue (\$/bbl)	84.54	83.47	92.00	92.12	83.41	86.44	95.97
Royalties (\$/bbl)	7.17	6.96	11.07	10.06	7.35	8.15	7.90
Production and operating costs (\$/bbl)	30.48	32.21	52.75	92.01	47.76	42.20	27.21
Offshore transportation (\$/bbl) <sup>(3)</sup>	0.97	2.66	4.74	6.87	5.11	2.89	3.01
Operating netback (\$/bbl)	45.92	41.64	23.44	(16.82)	23.19	33.20	57.85

Operating Netback Analysis (continued)	Three months ended					Year Ended	
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Dec. 31 2019	Dec. 31 2018
<b>Asia Pacific - China</b>							
NGLs							
Sales volumes (mmbbls/day)	8.3	6.6	7.1	7.7	9.3	7.4	8.4
Gross revenue (\$/bbl)	67.87	61.81	69.77	69.11	69.76	67.28	72.77
Royalties (\$/bbl)	3.93	3.47	3.92	3.90	4.03	3.82	4.21
Conventional Natural Gas							
Sales volumes (mmcf/day)	183.1	158.3	161.5	180.6	197.0	171.0	184.8
Gross revenue (\$/mcf)	14.31	13.28	14.05	14.35	13.85	14.02	13.73
Royalties (\$/mcf)	0.88	0.75	0.75	0.76	0.86	0.80	0.80
Asia Pacific - China NGLs & Conventional Natural Gas Total <sup>(2)</sup>							
Sales volumes (mboe/day)	38.8	33.0	34.0	37.8	42.1	35.9	39.2
Gross revenue (\$/boe)	82.02	76.10	81.26	82.68	80.16	80.64	80.31
Royalties (\$/boe)	5.01	4.33	4.35	4.46	4.92	4.55	4.67
Production and operating costs (\$/boe)	5.16	6.10	5.25	5.27	3.95	5.43	4.59
Operating netback (\$/boe)	71.85	65.67	71.66	72.95	71.29	70.66	71.05
<b>Asia Pacific - Indonesia<sup>(7)</sup></b>							
NGLs							
Sales volumes (mmbbls/day)	2.1	2.8	2.5	2.6	2.8	2.5	2.5
Gross revenue (\$/bbl)	90.33	83.03	101.07	81.96	96.83	88.91	95.67
Royalties (\$/bbl)	14.31	12.95	15.32	12.61	15.15	13.75	14.96
Conventional Natural Gas							
Sales volumes (mmcf/day)	26.6	34.6	34.0	34.4	38.0	32.4	31.2
Gross revenue (\$/mcf)	9.85	9.82	9.94	9.88	9.76	9.87	9.81
Royalties (\$/mcf)	1.01	1.06	1.07	1.25	1.09	1.10	1.07
Asia Pacific - Indonesia NGLs & Conventional Natural Gas Total <sup>(2)</sup>							
Sales volumes (mboe/day)	6.5	8.5	8.2	8.3	9.1	7.9	7.7
Gross revenue (\$/boe)	69.02	66.70	72.49	66.28	70.39	68.58	70.60
Royalties (\$/boe)	8.67	8.50	9.20	9.04	9.20	8.86	9.15
Production and operating costs (\$/boe)	8.82	6.22	9.52	9.19	10.65	8.39	10.04
Operating netback (\$/boe)	51.53	51.98	53.77	48.05	50.54	51.33	51.41
<b>Asia Pacific - Total<sup>(7)</sup></b>							
NGLs							
Sales volumes (mmbbls/day)	10.4	9.4	9.6	10.3	12.1	9.9	10.9
Gross revenue (\$/bbl)	72.36	68.04	78.04	72.33	76.09	72.70	77.94
Royalties (\$/bbl)	6.01	6.26	6.93	6.07	6.62	6.31	6.64
Conventional Natural Gas							
Sales volumes (mmcf/day)	209.7	192.9	195.5	215.0	235.0	203.4	216.0
Gross revenue (\$/mcf)	13.74	12.66	13.34	13.64	13.19	13.36	13.16
Royalties (\$/mcf)	0.90	0.81	0.81	0.84	0.90	0.85	0.84
Asia Pacific - NGLs & Conventional Natural Gas Total <sup>(2)</sup>							
Sales volumes (mboe/day)	45.3	41.5	42.2	46.1	51.2	43.8	46.9
Gross revenue (\$/boe)	80.15	74.17	79.55	79.73	78.41	78.47	78.72
Royalties (\$/boe)	5.54	5.19	5.30	5.29	5.68	5.34	5.40
Production and operating costs (\$/boe)	5.49	6.39	6.18	6.11	5.31	6.03	5.53
Operating netback (\$/boe)	69.12	62.59	68.07	68.33	67.42	67.10	67.79

<sup>(1)</sup> The operating netback includes results from Upstream Exploration and Production and excludes results from Upstream Infrastructure and Marketing. Operating netback is a non-GAAP measure. Refer to section 6.

<sup>(2)</sup> Includes associated co-products converted to boe and mcf.

<sup>(3)</sup> Includes offshore transportation costs shown separately from price received.

<sup>(4)</sup> Includes sulphur sales revenues/royalties.

<sup>(5)</sup> Alberta Gas Cost Allowance reported exclusively as gas royalties.

<sup>(6)</sup> Transportation expenses for Western Canada, Non-Thermal Development and Thermal Development has been deducted from both gross revenue and production and operating costs to reflect the actual price received at the oil and gas lease.

<sup>(7)</sup> Reported production volumes and associated per unit values include Husky's net working interest production from the Madura-BD Gas Project (40%). Revenues and expenses related to the Husky-CNOOC Madura Ltd. joint venture are accounted for under the equity method for financial statement purposes.

### 3. Supplemental Downstream Operating Statistics

	Three months ended					Year ended	
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Dec. 31 2019	Dec. 31 2018
<b>Upgrading, Refining and Marketing Selected Operating Data</b>							
<b>Upgrading</b>							
Upgrader throughput (mbbls/day) <sup>(1)</sup>	79.6	75.6	73.4	71.2	71.8	74.9	75.6
Total sales (mbbls/day)	78.0	75.3	72.8	74.8	73.5	75.2	74.7
Synthetic crude oil sales (mbbls/day)	55.5	58.5	54.1	53.5	53.8	55.4	52.9
Upgrading differential (\$/bbl)	21.83	17.22	15.18	14.56	27.89	17.19	29.05
Unit margin (\$/bbl)	20.21	15.01	12.38	21.24	29.13	17.27	30.15
Unit operating cost (\$/bbl) <sup>(2)</sup>	7.37	8.20	8.08	8.11	7.72	7.94	7.07
<b>Canadian Refined Products</b>							
Prince George Refinery throughput (mbbls/day) <sup>(3)(8)</sup>	3.9	11.4	3.5	10.2	10.7	7.2	10.7
Lloydminster Refinery throughput (mbbls/day) <sup>(3)</sup>	28.2	28.3	26.1	22.8	25.3	26.4	27.1
Ethanol production (thousands of litres/day)	842.1	798.9	789.7	861.7	874.4	823.0	819.4
Number of fuel outlets <sup>(4)</sup>	552	555	554	553	555	553	557
Fuel sales volume (millions of litres/day)	7.4	7.5	7.2	7.5	8.0	7.4	7.7
Fuel sales per retail outlet (thousands of litres/day)	13.4	13.5	11.8	12.0	12.7	12.7	12.3
<b>U.S. Refining and Marketing</b>							
Lima Refinery throughput (mbbls/day) <sup>(3)</sup>	21.4	174.3	179.8	171.4	105.9	136.4	151.1
BP-Husky Toledo Refinery throughput (mbbls/day) <sup>(3)(5)</sup>	70.3	66.8	57.5	58.0	73.2	63.1	71.1
Superior Refinery throughput (mbbls/day) <sup>(3)</sup>	—	—	—	—	—	—	11.7
Refining and marketing margin (U.S. \$/bbl crude throughput) <sup>(6)</sup>	7.85	12.17	14.16	17.64	9.12	13.83	13.03
Refinery inventory (mmbbls) <sup>(7)</sup>	5.0	8.7	8.4	8.6	6.9	5.0	6.9

<sup>(1)</sup> Upgrader throughput includes diluent returned to the field.

<sup>(2)</sup> Based on throughput.

<sup>(3)</sup> Includes all crude oil, feedstock, intermediate feedstock and blend-stocks used in producing sales volumes from the refinery.

<sup>(4)</sup> Average number of fuel outlets for period indicated.

<sup>(5)</sup> Reported throughput volumes include Husky's working interest from the BP-Husky Toledo Refinery (50%).

<sup>(6)</sup> Prior periods have been restated to include impact of U.S. product marketing margin.

<sup>(7)</sup> Feedstock and refined products are included in refinery inventory.

<sup>(8)</sup> Sale of the Prince George Refinery closed on November 1, 2019.

### 4. Common Share Information

	Three months ended							
	Dec. 31 2019	Sept. 30 2019	Jun. 30 2019	Mar. 31 2019	Dec. 31 2018	Sept. 30 2018	Jun. 30 2018	Mar. 31 2018
Number of common shares outstanding, except where indicated (millions)								
Period end	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1
Weighted average – basic	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1	1,005.1
Weighted average – diluted	1,005.1	1,005.1	1,005.1	1,005.1	1,005.5	1,007.4	1,006.2	1,005.5
Share price – HSE: TSX (\$/share)								
High	10.79	12.77	14.90	18.05	21.49	22.99	21.02	19.24
Low	8.56	8.48	12.18	13.24	13.33	19.85	17.31	16.05
Close	10.42	9.32	12.41	13.25	14.11	22.68	20.49	18.44
Ordinary quarterly dividend per common share	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.075

## 5. Cautionary Note Required by National Instrument 51-101

The Company uses the term barrels of oil equivalent ("boe"), which is consistent with other oil and gas producers' disclosures, and is calculated on an energy equivalence basis applicable at the burner tip whereby one barrel of crude oil is equivalent to six thousand cubic feet of conventional natural gas. The term boe is used to express the sum of the total company products in one unit that can be used for comparisons. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is used for consistency with other oil and gas companies and does not represent value equivalency at the wellhead.

## 6. Non-GAAP Measures

Husky uses measures primarily based on IFRS and also on secondary non-GAAP measures. The non-GAAP measures included in this Interim Supplemental Information are: debt to capital employed, funds from operations, operating netback and total debt. None of these measures are used to enhance the Company's reported financial performance or position. These are useful complementary measures in assessing Husky's financial performance, efficiency and liquidity. With the exception of funds from operations, there are no comparable measures in accordance with IFRS. The non-GAAP measures do not have a standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other users. They are common in the reports of other companies but may differ by definition and application.

Debt to capital employed is calculated as total debt divided by capital employed. Capital employed is equal to total debt and shareholders' equity. Management believes this measurement assists management and investors in evaluating the Company's financial strength.

Operating netback is a common non-GAAP metric used in the oil and gas industry. Management believes this measurement assists management and investors to evaluate the specific operating performance by product at the oil and gas lease level. Operating netback is calculated as gross revenue less royalties, production and operating and transportation costs on a per unit basis.

This Interim Supplemental Information contains the term "funds from operations", which should not be considered an alternative to, or more meaningful than "cash flow – operating activities" as determined in accordance with IFRS, as an indicator of Husky's financial performance. Funds from operations equals cash flow – operating activities excluding change in non-cash working capital. Management believes that impacts of non-cash working capital items on cash flow – operating activities may reduce comparability between periods, accordingly, funds from operations is presented in Husky's financial reports to assist management and investors in analyzing operating performance of Husky in the stated period compared to prior periods.

The following table shows the reconciliation of net earnings (loss) to funds from operations and related per share amounts for the periods ended:

Funds from Operations	Three months ended							
	Dec. 31	Sept. 30	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Mar. 31
(\$ millions)	2019	2019	2019	2019	2018	2018	2018	2018
Net earnings (loss)	<b>(2,341)</b>	273	370	328	216	545	448	248
Items not affecting cash:								
Accretion	<b>27</b>	26	26	27	25	23	25	24
Depletion, depreciation, amortization and impairment	<b>3,520</b>	703	643	630	662	672	639	618
Inventory write-down to net realizable value	<b>15</b>	—	—	—	60	—	—	—
Exploration and evaluation expenses	<b>332</b>	—	23	—	22	—	7	—
Deferred income taxes	<b>(789)</b>	22	(250)	43	25	156	138	77
Foreign exchange	<b>(11)</b>	(1)	(2)	(12)	1	(6)	(2)	1
Stock-based compensation	<b>(13)</b>	(9)	13	7	(50)	40	33	21
Gain on sale of assets	<b>(3)</b>	(3)	—	(2)	—	—	—	(4)
Unrealized mark to market loss (gain)	<b>(13)</b>	4	(4)	57	(16)	(22)	(26)	(86)
Share of equity investment loss (income)	<b>5</b>	(19)	(23)	(22)	(16)	(18)	(26)	(9)
Gain on insurance recoveries for damage to property	<b>(194)</b>	(13)	—	—	(253)	—	—	—
Other	<b>11</b>	5	5	(9)	2	(2)	19	2
Settlement of asset retirement obligations	<b>(90)</b>	(73)	(41)	(72)	(65)	(45)	(22)	(49)
Deferred revenue	<b>(14)</b>	(7)	(5)	(16)	(30)	(25)	(25)	(20)
Distribution from equity investment	<b>27</b>	113	47	—	—	—	—	72
Change in non-cash working capital	<b>397</b>	(221)	(42)	(414)	730	(35)	(199)	(366)
Cash flow - operating activities	<b>866</b>	800	760	545	1,313	1,283	1,009	529
Change in non-cash working capital	<b>(397)</b>	221	42	414	(730)	35	199	366
Funds from operations	<b>469</b>	1,021	802	959	583	1,318	1,208	895
Funds from operations – basic	<b>0.47</b>	1.02	0.80	0.95	0.58	1.31	1.20	0.89
Funds from operations – diluted	<b>0.47</b>	1.02	0.80	0.95	0.58	1.31	1.20	0.89



Total debt is a non-GAAP measure that is calculated as long-term debt, long-term debt due within one year and short-term debt. Management believes this measurement assists management and investors in evaluating the Company's financial strength. The following table shows the reconciliation of total debt for the periods ended:

<b>Total Debt</b>	<b>Dec. 31</b>	Sept. 30	Jun. 30	Mar. 31	Dec. 31	Sept. 30	Jun. 30	Mar. 31
<i>(\$ millions)</i>	<b>2019</b>	2019	2019	2019	2018	2018	2018	2018
Short-term debt	<b>550</b>	200	200	200	200	200	200	200
Long-term debt due within one year	<b>400</b>	1,393	1,382	1,803	1,433	388	394	—
Long-term debt	<b>4,570</b>	4,635	4,598	4,661	4,114	4,964	5,015	5,343
Total debt	<b>5,520</b>	6,228	6,180	6,664	5,747	5,552	5,609	5,543